SIDE ONE

27-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-21,563

County Johnson

NW NE SE SW Sec 27 Twp 14 Rge 22 [X] East [ ] West

1100 FSL & 4160 FEL - KCC record

1400 Ft North from Southeast Corner of Section

3760 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Operator: License # 9178
Name Dan C. Tutcher
Address 1835 S.W. Hoch
Topeka, Kansas
City/State/Zip 66615

Purchaser Fairway Crude
Chanute, Kansas

Operator Contact Person Same
Phone 913-266-6330/913-478-9644

Contractor: License # unknown
Name Berky Resources
Fredonia, Kansas

Wellsite Geologist R.B. Schmidt
Phone 913-234-6048

Designate Type of Completion
[XX] New Well [ ] Re-Entry [ ] Workover

[XX] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

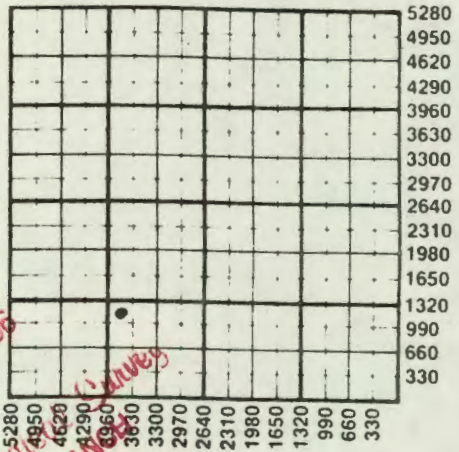
Lease Name Sisemore Well # 1

Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground 1035 est. KB

Section Plat



FEB 05 1986
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal [ ] Repressuring
Docket #

WELL HISTORY

Drilling Method:
[XX] Mud Rotary [ ] Air Rotary [ ] Cable

6/30/85 Spud Date
7/3/85 Date Reached TD
7/26/85 Completion Date

910 Total Depth
900 PBTD

Amount of Surface Pipe Set and Cemented at 43 feet
Multiple Stage Cementing Collar Used? [ ] Yes [XX] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 900 feet depth to top w/ 120 SX cmt

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

S TWO

Operator Name Dan C. Tutcher Lease Name Sisemore Well # 1

Sec. 27 Twp. 14 Rge. 22 [XX] East [ ] West County Johnson

1520 ewl
1100nsl
from N.W. of Property Line

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [XX] No
Samples Sent to Geological Survey [ ] Yes [XX] No
Cores Taken [ ] Yes [XX] No

870 Pale green Sh./claystone, white dense cap-rock-sand

880 Dark Brn Bleeding permiable oil snd. good show free oil, after circ. 20 min.
883-887 Same but more shale and clay

Formation Description
[XX] Log [XX] Sample

Name	Top	Bottom
Douglas	0	42
Lansing	42	122
K.C.	122	412
Sniabar	359	385
Pleasonton	412	579
Marmaton	579	674
Excello	674	677
1st Squirrql	690	697
Virdigris	770	777
Bartlesville	869	876
RTD		910

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2 Bbls	MCF	2 Bbls	CFPB	20 est.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Open Hole [XX] Perforation [ ] Other (Specify) 873-879

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10	7"	24	43	com.	32	none
Production	6¼	4½	9.5	903	com.	120	none

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 (20)	Midwest Sur./Paola 873-879 18 grams w/carrier gun in 500 gal 15% acid and pumped into zone	Cleaned hole ½ oil ½ water treated w/tretolite Consol. Frac w/5 sacks-12-30 10- sacks 8-12, 90 bbls s.w.	873-879

TUBING RECORD Size 2 3/8 Set At 850 Packer at

Liner Run [ ] Yes [ ] No

Date of First Production 8/85

Producing Method [ ] Flowing [XX] Pumping [ ] Gas Lift [ ] Other (explain)