

986-11-55
Operator Name Rolex, Inc.

SIDE TWO

Lease Name Gillihan Well# D-4 SEC 22 TWP 14 RGE 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City		360
Cherokee	622	
Bartlesville	814	

TUBING RECORD size set at packer at Liner Run Yes No

Date of First Production 4/19/85 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
2 Bbls	0 MCF	0 Bbls		CFPB	22

Disposition of gas: vented sold used on lease
METHOD OF COMPLETION open hole perforation other (specify)
PRODUCTION INTERVAL Bartlesville-815-823'

CASING RECORD new used
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10 1/4"	7"	16 1/2	20'	Portland	10	
Production	6 1/2"	2 7/8"		864'	50/50 POZ	165	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	815-823'	95 bbls gelled water & 50 sacks of sand	