

22-N-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9203
name Rolex, Inc.
address 932 Massachusetts
City/State/Zip Lawrence, Kansas 66046

Operator Contact Person Pat Haley
Phone (213) 456-8823

Contractor: license # 5304
name Gault Energy Corp.

Wellsite Geologist Pat Haley
Phone (213) 456-8823

PURCHASER Enron

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/17/84 12/20/84 1/19/85
Spud Date Date Reached TD Completion Date

900'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from surface feet depth to 20' w/ 10 SX cmt

API NO. 15-091-21,421

County Johnson

SE SW NE Sec 22 Twp 14 Rge 22 | X East
(location) West

3006 2,805 Ft North from Southeast Corner of Section
1357 1,485 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

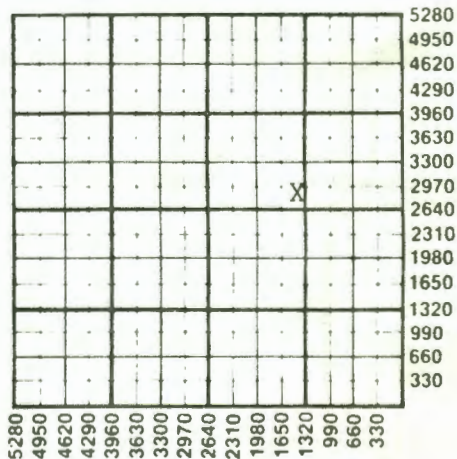
Lease Name GILLIHAN Well# D-8
(#1)

Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground 1,015' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator Name **Rolex, Inc.** Lease Name **Gilliban** Well# **D-8** SEC **22** TWP **14** RGE **22** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City		368
Cherokee	635	
Bartlesville	824	

Core #1 820-840' Oil sand 822-830'

TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method					
1/19/85	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	2 Bbls	0 MCF	0 Bbls	CFPB	22	

METHOD OF COMPLETION open hole perforation other (specify) **PRODUCTION INTERVAL**
 Disposition of gas: vented sold used on lease
 Dually Completed. Commingled
 Bartlesville 824-29'

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	10 1/4"	7"	16 1/2	20	Portland	10	
	6 1/2"	2 7/8"		868'	50/50 POZ	165	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	824-829'	95 bbls gelled water & 50 sacks sand	