

22-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # .9203.....
name Rolex, Inc.....
address .932.Massachusetts.....
City/State/Zip ..Lawrence, Kansas...66046...

Operator Contact PersonPat.Haley.....
Phone(213)..456-8823.....

Contractor: license # .5304.....
name ..Gault Energy Corp.....

Wellsite GeologistPat.Haley.....
Phone ..(213)..456-8823.....

PURCHASER.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

ii. JWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4/20/85.....4/23/85.....
Spud Date Date Reached TD Completion Date
898'.....
Total Depth PBSD
Amount of Surface Pipe Set and Cemented at20 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

if alternate 2 completion, cement circulated
from surface .. feet depth to20'..... w/ 10' SX cmt

API NO. 15-091-21,478
County Johnson
SW NW NE - KCC
E-W/2-NE (location) Sec22 Twp14 Rge 22 West
4035 3200 Ft North from Southeast Corner of Section
2062 1280 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

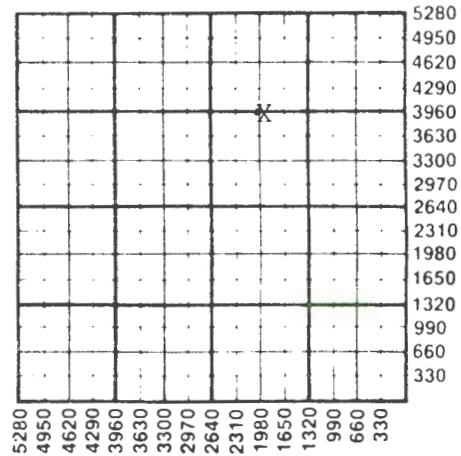
Lease Name GILLIHAN Well# BC-45 (I-3)

Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground 1,011' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # 37,891
 Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner o
Sec Twp Rge East West
 Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

531350

SIDE TWO

BC-45 (I-3)

East
 West

346-41-66
Operator Name Rolex, Inc.

Lease Name Gillihan

Well# SEC..22. TWP.14...RGE.22.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City		376
Cherokee	638	
Bartlesville	828	

CASING RECORD

new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	.10.1/4"	7"	16.1/2.	20'	portland	10	
Production..	6.1/2"	2.7/8"		856'	50/50 POZ	150	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth