

22-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9203
name Rolex, Inc.
address 932 Massachusetts
City/State/Zip Lawrence, Kansas 66046

Operator Contact Person Pat Haley
Phone (213) 456-8823

Contractor: license # 5304
name Gault Energy Corp

Wellsite Geologist Pat Haley
Phone (213) 456-8823

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If JWOC: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5/4/85 5/7/85
Spud Date Date Reached TD Completion Date

900' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 25' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from surface feet depth to 25' w/ 1.2 SX cmt

API NO. 15-091-21,479

County Johnson

NE NW NE Sec 22 Twp 14 Rge 22 West

4,950
1,650 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

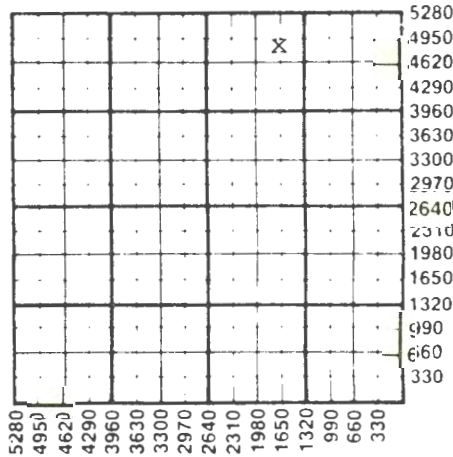
Lease Name GILLIHAN Well# CD-12 (I-4)

Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground 1,012' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # 37,891

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

306-41-225
 Operator Name **Rolex, Inc.**

SIDE TWO

531351

Lease Name **Gillihan** Well# **SEC.22.. TWP.14..RGE...22...** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|--------------|-----|--------|
| Kansas City | | 369 |
| Cherokee | 630 | |
| bartlesville | 818 | |

TUBING RECORD

size set at packer at Liner Run Yes No

| | | | | | |
|-----------------------------------|---|-----|-------|---------------|---------|
| Date of First Production | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
| | Bbls | MCF | Bbls | CFPB | |

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

CASING RECORD

new used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Surface | 10.1/4" | 7" | 16.1/2. | 25 | Portland | 12 | |
| Production | 6.1/2" | 2.7/8" | | 854 | 50/50 POZ | 155 | |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
|----------------|---|------------------------------------|-------|
| | | | |