

22-14-20E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9178
Name Dan C. Tatcher
Address 1835 S.W. Hoch
Topeka, Kansas 66615
City/State/Zip

Purchaser Fairway Crude

Operator Contact Person same
Phone 913-266-6330

Contractor: License # K-0 Drilling
Name #9545

Wellsite Geologist Richard B. Schmidt
Phone 913-2346048

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-7-84 12-13-84 2-4-85
Spud Date Date Reached TD Completion Date
922 912
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at....feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from....922....feet depth to 912 ft w/...N3SX cmt

API NO. 15-001421-427

County Johnson

Sec 22 Twp 14 Rge 22 ☒ East ☐ West

168 Ft North from Southeast Corner of Section
5050 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

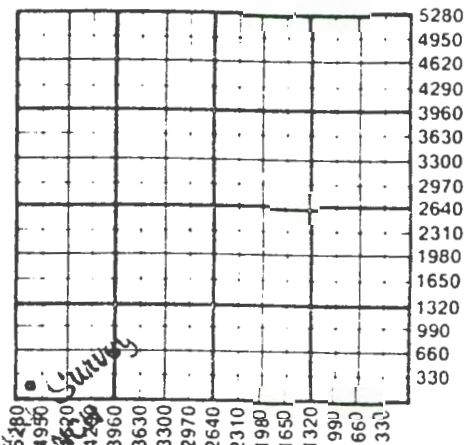
Lease Name Johnson/Gilmore Well # 4

Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground 1033 est. KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal ☐ Repressuring
Trucking

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Dan C. Tutcher Lease Name Johnson/Gilmore Well # 4Sec. 22 Twp. 14 Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken 857½-862 ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

858½-859 Lt. Gry sh bleeding in spots
 859-860½ Slight lam sh and oil sand bleeding oil
 860½-864 gd vuggy brn pourous snd bleeding oil
 864-865½ slight lam brn oil snd bleeding consid.
 865½-867½ most lam. gry sh & brn bleeding oil
 sand 30% sh 20% snd.
 867 ½-872 lt gry sh no sand no shows
 Gilfield REasearch Lab.
 Chanute —did lab exam on core 12-19-84

Name	Top	Bottom
Douglas		150
Lansing Lime	158	404
Pleasanton	412	578
Marmaton	578	668
Excello	668	671
Verdigris Lime	767	774
Gartlesville	859	867 (-)
T.D.	922	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2		1		21
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation ☐ Sold ☐ Other (Specify) 863-867
☒ Used on Lease

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9	7		39	com	7	none
Production	6½	4½	10.5	912	com.	115	to surface
by Consolidated, Chanute							

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	863-867 3 1/8 densi-jets in 500 gal. of 7% acid w/ay-2 20 gal.			120 bbls. s.w., 5 sacks fine sand, 25 sacks of 10-20 snd, 20 sacks of 8-12 snd. Brk at 1100 lbs		863-867	

TUBING RECORD	Size	Set At	Packer at	Liner Run	Cracked	Yes	No
	2 3/8 eue						

Date of First Production _____ Producing Method _____
☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (specify) _____