

5, C
SIDE ONE

22-14-20E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9178
Name Dan C. Tatcher
Address 1835 S.W. Hoch
Topeka, Kansas 66615
City/State/Zip

Purchaser: Fairway Crude
Chanute, Kansas

Operator Contact Person Same
Phone 913/266/6330 913/478/9644

Contractor: License # 9545
Name K.O. Drilling

Wellsite Geologist R.B. Schmidt
Phone 913/234/6048

- Designate Type of Completion
- New Well Re-Entry Workover
- Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWC: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12/6/84 12/23/84 1/25
Spud Date Date Reached TD Completion Date

830 894
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes show depth set

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	1		2		22 est.

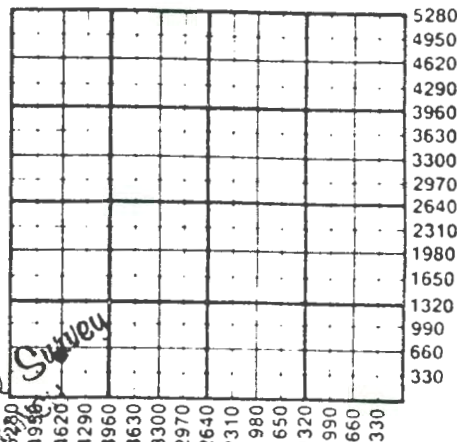
METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation

APR 15-21-428
County Johnson
SW Sec 22 Twp 14 Rge 22 East West
585 605 KCC
4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Johnson/Gilmore Well # 5
Field Name Gardner
Producing Formation Bartlesville
Elevation: Ground 1830 KB

Section Plat



FEB 05 1986
Wichita Geological Survey

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

SIDE TWO

Operator Name Jan C. Tatcher Lease Name Johnson/Gilmore Well # 5

Sec. 22 Twp. 14 Rge. 22 East West County Johnson

660 cwl
605 nsl

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

854-855.2- White barren Sand
 855.2-856.2- same but progressing to lam. oil sand and sh.
 856.2-861.8-Oil sand, lam. to white, barren sand, best oil sand 856.2-859
 861.8-874- gray shale

Name	Top	Bottom
Douglas	0	144
K.C. Lime	144	409
Sniabar	384	400
Pleasanton	409	576
Marmaton	576	662
Excella	662	666
1st Squirrel	670	676
Verdigris	761	766
Caprock	858	860
Bartlesville	860	867
RTD		900

FEB 05 1986
 State Geological Survey
 WICHITA BRANCH

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9	7	?	40	com	6	no
Production	6*	4*	10.5	895	com	118	no
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
5	861-865 w/12 shots in 500 gal.			Swabbed back gas and 2 1/2 gal of oil-frac w/ 5 sacks 16-30		25 sacks-10-20, 20 sacks -8-12	
3	of 7 1/2% acid press to 1000 no go broke at 1500 took at 250			120 bbls. S.W. /brk 1800		861-865	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 7/8		Set At 859		Packer at			
Date of First Production		Producing Method					