

Released from Confidential

22-14-226 KCC

TYPE

AFFIDAVIT OF COMPLETION FORM ~~X~~

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6540 EXPIRATION DATE June 30, 1983

OPERATOR Jack W. Sanders API NO. 15-091-20,879

ADDRESS R.R.# 2 Box 189-C COUNTY Johnson

Wellsville, Kansas 66092 FIELD _____

** CONTACT PERSON Jack W. Sanders PROD. FORMATION Bartlesville

PHONE 913-883-2384

PURCHASER Square Deal Oil Co., Inc. LEASE Leeker

ADDRESS P.O. Box 883 WELL NO. 13

Chanute, Kansas 66071 WELL LOCATION SW/4 SW SE SW-

DRILLING Town Oil Drilling 550 Ft. from South Line and

CONTRACTOR R.R.# 4 3790-KCC

ADDRESS Paola, Kansas 66071 170 Ft. from West Line of (E)
the SW/4 (Qtr.) SEC 22 TWP 14 RGE 22 (E)

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 880' PBTD _____ KGS _____

SPUD DATE 10/18/82 DATE COMPLETED 10/22/82 SWD/REP _____

ELEV: GR NA DF _____ KB _____ PLG. _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE CR 5786

Amount of surface pipe set and cemented 50' DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>Nov. 19, 1982</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>21</u>
Estimated Production -I.P. <u>Oil 1/2 bbls.</u>	Gas <u>0 MCF</u>	Water <u>90 %</u>
Disposition of gas (vented, used on lease or sold) <u>Vented</u>	Perforations <u>843'-849'</u>	Gas-oil ratio <u>CFOB</u>

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR

Jack W. Sanders

LEASE

Leeker

SEC. 22 TWP. 14 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

13

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil & Clay	0	11		
Clay	11	27		
Lime	27	30		
Lime	30	32		
Sand	32	34		
Shale	34	37		
Lime	37	53		
Shale	53	60		
Lime	60	69		
Shale	69	77		
Lime	77	95		
Shale	95	109		
Lime	109	130		
Shale	130	137		
Lime	137	191		
Shale	191	214		
Lime	214	223		
Shale	223	237		
Lime	237	249		
Shale	249	254		
Lime	254	263		
Shale	263	296		
Lime	296	298		
Shale	298	309		
Lime	309	334		
Shale & Slate	334	339		
Lime	339	363		
Shale & Slate	363	368		
Lime	368	372		
Shale	372	376		
Lime	376	383		
Shale & Slate	383	388		
Sand	388	394		
Sandy Shale	394	405		
Shale	405	418		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8"	6"		50'	Common	10	
Production		4 1/2"	10.5#	873'	Common	114	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			9 shots		843-849
Size	Setting depth	Packer set at			

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E TWO (Page Two)

ACO-1 WELL HISTORY (E)

OPERATOR Jack W. Sanders LEASE NAME Leeker 13 SEC. 22 TWP. 14 RGE. 22 (E)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy Shale	418	430		
Shale	430	449		
Sand	449	456		
Shale	456	498		
Sand	498	508		
Sandy Shale	508	519		
Shale	519	542		
Sand	542	545		
Shale	545	555		
Lime	555	558		
Shale/shell	558	560		
Lime	560	562		
Shale	562	571		
Lime	571	578		
Sand	578	583		
Shale Dk.	583	594		
Lime	594	597		
Shale & Slate	597	605		
Lime	605	619		
Red Bed	619	631		
Shale & Slate	631	640		
Shale	640	644		
Lime	644	646		
Slate	646	648		
Shale green	648	652		
Sand	652	672		
Shale	672	719		
Sand gray	719	733		
Shale	733	745		
Coal & Shale	745	749		
Lime	749	752		
Shale	752	756		
Lime	756	757		
Sand	757	760		
Shale Dk.	760	776		
Coal	776	777		
Shale lt.	777	791		
Slate	791	792		
Shale	792	802		
Sandy Shale	802	807		
Shale Dk.	807	814		
Coal	814	817		
Shale Dk.	817	827		
Shale lt.	827	836		
Lime/sand	836	837		
Sand	837	838.5		
Sand	838.5	840		
Sand	840	847		
Shale	847	849		
Shale	849	880T.D.		