

22-14-22E P1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6540
Name Jack W. Sanders
Address R. R. 2 189-C
City/State/Zip Wellsville, Ks. 66092

Operator Contact Person Jack W. Sanders
Phone 883-2384

Contractor: License # 5820
Name Kent Drilling Co.

Wellsite Geologist
Phone

PURCHASER Square Deal
Chanute, Ks.

Designate Type of Completion

- New Well Re-Entry Workover
- Gas SWD Temp Abd
- Dry Inj Delayed Comp
- Other (Core, Water Supply etc.)

If OHWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8/28/84 8/30/84 4/26/85
Spud Date Date Reached TD Completion Date
910'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated
fr 0 feet depth to 20 w/ 5 SX cmt

API NO. 15-091-21,322
County Johnson

NE NE NE Sec 22 Twp 14 Rge 22 East West

466
170
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

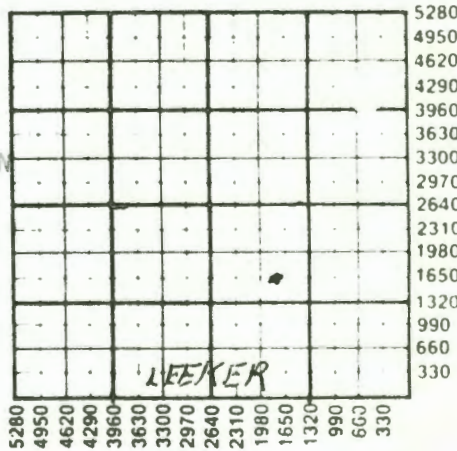
Lease Name Leeker Well # 19

Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground 900 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CR-5786

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the

366-41-85

SIDE TWO

Operator Name Jack W. Sanders Lease Name Leeker Well# 19 SEC. 22 TWP. 14 RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Table with 3 columns: Name, Top, Bottom. Rows include soil & clay, lime, shale, etc. with depth measurements.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data sections with various fields for logs, perforations, and tubing details.

Jack W. Sanders

Leeker Lease

Well #19

22-14-22e p1

lime	594	597
shale & shells	597	834
lime	834	835
shale	835	841
oil sand	841	845
shale	845	866
coal	866	868
shale	868	910 T.D.

JUN 10 1985
 State Geological Survey
 WICHITA BRANCH

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production	1 bbl				
Per 24 Hours	Bbls	MCF	20 Bbls	CFPB	22

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented Open Hole Perforation
- Sold Other (Specify)
- Used on Lease
- Dually Completed
- Commingled

