

SIDE ONE

091-21-655

BEST COPY
AVAILABLE

22-14-220

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

6540

Operator: License #
Name Jack W. Sanders
Address P.O. # 2 Box 189-C
City/State/Zip Wellsville, Kansas 66092API NO. 15-.....
County Johnson
NE NE SW
Sec. 22 Twp. 14S Rge. 22E
2470 Ft North from Southeast Corner of Section
2800 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

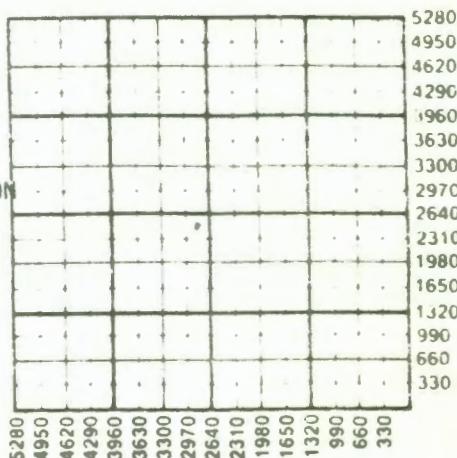
Lease Name Lecker Well # 22

Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground 800' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 5758 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East WestSurface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East WestOther (explain)
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
12/4/85 12/16/85 3/14/87
Mud Date Date Reached TD Completion Date
915'
Total Depth PBTDAmount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I certify that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack W. Sanders

Title Owner Date 5-9-87

Subscribed and sworn to before me this 19th day of May 1987

Notary Public Brenda F. Vickers

Notary Commission Expires August 26, 1989

NOTARY PUBLIC - State of Kansas
BRENDA F. VICKERS
My Appt. Exp 8-26-89

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (5-86)

SIDE TWO

Owner Name Jack W. Sanders Lease Name Lecker Well # 22
 22 Twp. 14S Rge. 22 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Lecker #22
22-14S-22E

Name	Top	Bottom
Soil	0	30
Lime	30	99
Shale	99	116
Lime	116	195
Shale	195	222
Lime	222	230
Shale	230	248
Lime	248	270
Shale	270	316
Lime	316	340
Shale	340	350
Lime	350	372
Shale	372	377
Lime	377	392
Shale	392	566
Lime	566	574
Shale	574	581
Lime	581	586
Shale	586	605
Lime	605	609
Shale	609	729
Lime	729	731
Sandy shale	731	735
Shale	735	850
Limey Oil Sand	850	858
Shale	858	915 T.D.

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Use of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface				30.30	Bulk	10	None
Production	5 5/8			704.85	Port	167	50/40 PCZ 2% Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
12 shots	850.5 to 859	57 B.B.LS Salt Water 18 sx sand 2 AT 15 50 Water Gel	850 859

LOG RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
March 14, 1987	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1 1/2 Bbls	MCF	15 Bbls	CFPB	22

METHOD OF COMPLETION

Production Interval

Position of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Solid ☐ Other (Specify)
☐ Used on Lease
 Shut-In ☐ Dually Completed ☐ Commingled

22-14S-22E