

29-14-22E
Jnd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☒ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5185

EXPIRATION DATE 8-6-84

OPERATOR Elmer C. Sieg

API NO. 75-091-21.249

ADDRESS 923 North Cherry

COUNTY Johnson County

Ottawa, Kansas 66067

FIELD Wilddat -Gardner South

** CONTACT PERSON Elmer C. Sieg

PROD. FORMATION Bartlesville

PHONE 913-242-1840

Indicate if new pay.

PURCHASER Eureka Crude

LEASE Bacon

(2010 Red Dragon)

ADDRESS Wellsville, Kansas

WELL NO. 1

(2017 Dragonslayer)

DRILLING Cassady Drilling Co.

2464 Ft. from North Line and

CONTRACTOR

ADDRESS 1632 Chestnut

175 Ft. from West Line of

Ottawa, Kansas 66067

the NW (Qtr.) SEC 29 TWP 14 RGE 22

PLUGGING 0

WELL PLAT

(Office

CONTRACTOR

ADDRESS _____

Use Only)

KCC ☒

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 955

PBTD _____

SPUD DATE 5/18/84 DATE COMPLETED 5/25/84

ELEV: GR _____

DF _____

KB _____

DRILLED WITH (CABLE) ROTARY AIR TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 0

Amount of surface pipe set and cemented 20' - 7' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Elmer C. Sieg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

ACO-1 Well History

Side TWO

OPERATOR Elmer C. SiegLEASE NAME BaconSEC 29 TWP 14 RGE 22 (E)WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<u>X</u> Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Hertha	420-426
Core #1 760-768-Dry			Lower Squirrel	760-768
Core #2 877-887 10' OBSS			Bartlesville	877-887

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 7% RECEIVED STATE CORPORATION COMMISSION	877-882
50 sacks-sand JUN 28 1984	877-882
100# rock salt CONSERVATION DIVISION Wichita, Kansas	877-882
Date of first production 6-14-84	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production-L.P. 30 bbls.	Gravity Water 10 % Gas-oil ratio 0
Disposition of gas (vented, used on lease or sold)	877-882 Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10'	7"	17#	20'7"	Portland	4	
Casing	6½"	4½"	10#	910'	Portland	113	O.W.C.
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				2	2 1/8 B. Wire	877-882	
TUBING RECORD							
Size	Setting depth	Pecker set at					