

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8653
name Petroleum Technologies, Inc.
address 4005 E. Kellogg
City/State/Zip Wichita, KS 67218

Operator Contact Person Grant B. Gardner
Phone (316) 687-9963

Contractor: license # 9003
name Central Plains Oil and Gas

Wellsite Geologist N/A

Phone

Purchaser: Amoco Production
Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

WFO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

6-26-84 6-28-84 7-9-84

Spud Date Date Reached TD Completion Date

960 930

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 20 feet depth to surface w/ 5 SX cmt

API NO. 15-091-21,302

County Johnson

Sec 29 Twp 14S Rge 22

175 FSL 165 Ft North from Southeast Corner of Section
4068 FEL 4125 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

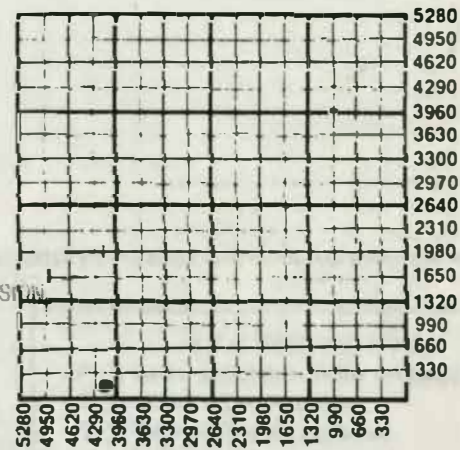
Lease Name Knabe "B" - KCC record Well# 29-8

Field Name N/A

Producing Formation Bartlesville

Elevation: Ground N/A KB N/A

Section Plat



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STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner an
(Well) Ft. West From Southeast Corner c
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner an
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name .. Petroleum Technologies, Inc. Lease Name .. Knabe Well# 29-8 SEC 29 TWP 14S RGE 22 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

Formation Description

☐ Log☐ Sample

Name

Top

Bottom

Driller's Log Attached

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes	☒ No
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: ☐ vented☐ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

Bartlesville

CASING RECORD ☐ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12½	7	14	20	Thixotropic	5	N/A
Production	6½	4½	9	930	Thixotropic	110	N/A
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	856-59			100 gal. acid 4000# sand			

KNABE 29-8

'B' - KCC
Record

29-14-222

DRILLERS LOG

<u>THICKNESS</u>	<u>FORMATION</u>	<u>DEPTH</u>
3	Dirt	3
11	Clay	14
32	Shale	46
200	Lime	246 W/Shale streaks
17	Shale	263
20	Lime	283
42	Shale	325
56	Lime	381 W/Shale streaks
4	Coal	385
15	Lime	400 Hertha
6	Shale	406 W/Lime streaks
3	Lime	409
164	Shale	573 W/Lime streaks
25	Lime	598 Noticed Gas Odor at 595
2	Oil Sand	600 Little show, good gas odor
42	Sandy Shale	642 W/Lime streaks
3	Red Bed	645
11	Sandy Shale	656 W/Lime Streaks
4	Coal	660
1	Sandy Shale	661 W/Lime Streaks
77	Lime	738 W/Shale streaks
1	Oil Sand	739 Little show, good gas odor
6	Sandy Shale	745
2	Oil Sand	747 Little show, good gas odor
9	Sandy Shale	756 W/Lime streaks
3	Coal	759
31	Sandy Shale	790 W/Lime streaks
4	Coal	794
35	Sandy Shale	829 W/Lime streaks
5	Coal	834
19	Sandy Shale	853 W/Lime streaks
9	Oil Sand	862 Core point
98	Sandy Shale	960 W/Lime & coal streaks

RECEIVED

STATE CORPORATION COMMISSION

OCT 17 1934

OCT 23 1934
State Geological Survey
WICHITA BRANCH

CONSERVATION DIVISION
Wichita, Kansas