

1849
COPY
SIDE ONE

Sub

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8653

Name: Petroleum Technologies, Inc.

Address 500 Nichols Road

Suite 407

City/State/Zip Kansas City, MO 64112

Purchaser: N/A

Operator Contact Person: Alan J. Seaton

Phone (816) 531-6904

Contractor: Name: Evans Energy Development, Inc.

License: 8509

Wellsite Geologist: N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

1-14-91 1-14-91 1-14-91

Spud Date Date Reached TD Completion Date

API NO. 15- 091-22,260 ✓

County Johnson ✓

SW SW SW SW Sec. 29 Twp. 14S Rge. 22 East West

165 ✓ Ft. North from Southeast Corner of Section

5115 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

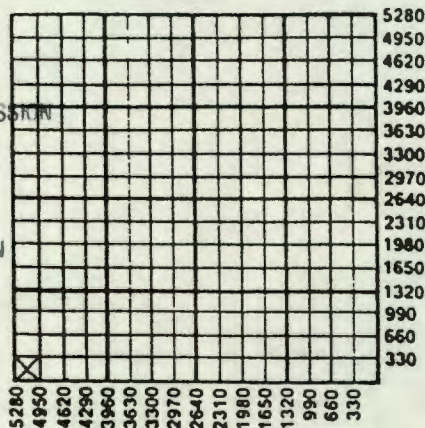
Lease Name Knabe B ✓ Well # 2

Field Name Longanecker SE

Producing Formation N/A

Elevation: Ground N/A KB N/A

Total Depth 915 PBTD N/A



AIT D DRA

Amount of Surface Pipe Set and Cemented at 37 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

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Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 3-13-91

Subscribed and sworn to before me this 13th day of March, 1991

Notary Public Celina M. Sanchez

Date Commission Expires _____

CELINA M. SANCHEZ
Notary Public - State of Missouri
Commissioned in Jackson County
My Commission Expires July 4, 1992

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other *F.S.*
(Specify)

SIDE TWO

Operator Name Petroleum Technologies, Inc. Lease Name Knabe B Well # 2

Sec. 29 Twp. 14S Rge. 22 East West
County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description
 Log Sample
Name _____ Top _____ Bottom _____
Drillers Log Attached

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	.12 1/2	7"	20	37'	OWC	10	None

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)

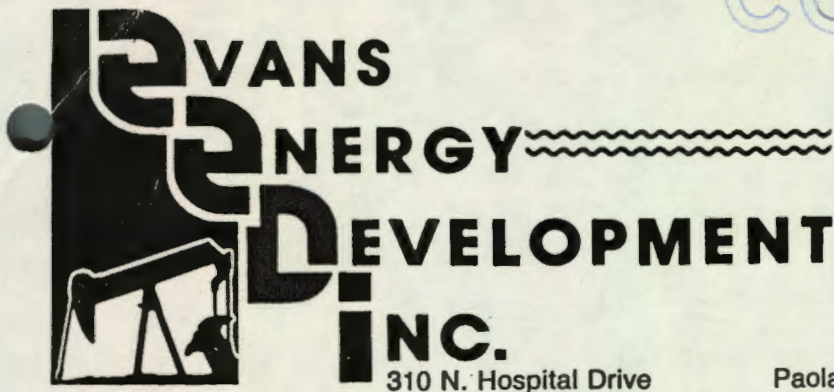
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

CELINA M. SANDERS
Notary Public - State of Missouri
Commissioned in Jackson County
My Commission Expires July 4, 1989



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29-14-22E



310 N. Hospital Drive

Paola, Kansas 66071

Custom
oil & gas
drilling
Lease Development

(913) 294-9083

WELL LOG
Knabe B #2
Petroleum Technologies, Inc.
API No. 15-091-22,260
January 11-14, 1991

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
29	sand	33
48	shale	81
4	lime	85
3	shale	88
16	lime	104
7	shale	111
8	lime	119
9	shale	128
20	lime	148
23	shale	171
27	lime	198
6	shale	204
15	lime	219
9	shale	228
30	lime	258
16	shale	274
9	lime	283
20	shale	303
6	lime	309
4	shale	313
6	lime	319
45	shale	364
26	lime	390
7	shale	397
25	lime	422
3	shale	425
14	lime	439
173	shale	612
4	lime	616
3	shale	619
6	lime	625
5	shale	630

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8	lime	638
15	shale	653
3	lime	656
12	shale	668
6	lime	674
22	shale	696
3	lime	699
3	shale	702
2	lime	704
71	shale	775
7	sand	782
53	shale	835
1	sand	836
1.5	sand	837.5
51.5	shale	889
1	limey sand	900
1	limey sand	901
3	broken sand	904
4	shale	908
3	shale	914
4	shale	915

Set 37.3' of 7" surface casing.
 This well was plugged with 15
 sacks at 900', 10 sacks at 500'
 and filled with 36 sacks from
 350' to the surface.
 Began 5:00 PM 1-14-91 Ended
 6:00 PM 1-14-91.

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