

SIDE TWO

28-14-226

Operator Name CAROL E. WILLIAMS Lease Name HICKS Well # 10
DBA WILLIAMS PRODUCTION CO.

Sec. 28 Twp. 14 Rge. 22 East West County JOHNSON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See attached.

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbl's	1 MCF	0.5 Bbl's		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) FLO
 Used on Lease Completed FLO

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	5 3/4	2 1/8	25	900	60/40		
Surface	2 1/4	1 3/4	20	25	60/40	35	2% 3% 5%

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9 shots	900 - FLO	water from B.C. BBS (consolidated oil well)	

TUBING RECORD

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First Production April 1, 1989 Producing Method Flowing Pumping Gas Lift Other (explain).....