

28-14-22EP

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

JUL 18 1985

DESCRIPTION OF WELL AND LEASE

Operator: License # 8928
Name Brown Bear Energy, Inc.
Address P. O. Box 20768
Oklahoma City, OK 73156
City/State/Zip

Purchaser Amoco

Operator Contact Person Bob Harwell
Phone (405) 842-4088

Contractor: License # 5335
Name Hawkeye Drilling

Wellsite Geologist None
Phone None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

3-25-85 3-28-85 7-3-85
Spud Date Date Reached TD Completion Date

940
Total Depth PBD

Wireline Log Rec'd

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-091-21-493
County Johnson
SE SE SE Sec. 28 Twp. 14 Rge. 22

165 Ft North from Southeast Corner of Section
165 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

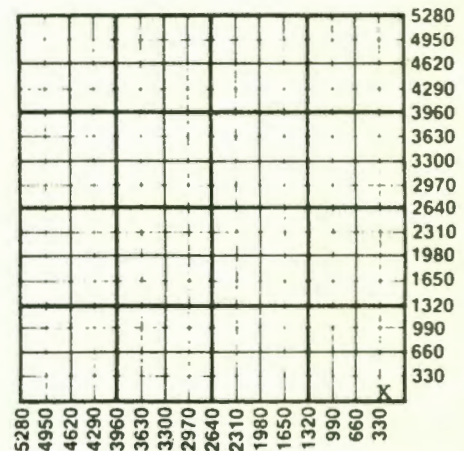
Lease Name Meyers Well # 1

Field Name Infill

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	5				
	Bbls	McF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vent

Open Hole

Reperforation

28-14-226 B1

SIDE TWO

Operator Name Brown Bear Energy, Inc. Lease Name Meyers Well # 1

Sec. 28 Twp. 14 Rge. 22 East West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

JUL 18 1995
 State Geologist Survey
 WICHITA, KANSAS

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

				Name	Top	Bottom
Clay	0-26	Shale	228-245	Lime	568-574	Shale 770-795
Shale	26-30	Lime	245-255	Shale	574-576	Lime 795-799
Lime	30-35	Shale	255-259	Lime	576-580	Shale 799-800
Shale	35-36	Lime	259-268	Shale	580-586	Lime 800-815
Lime	36-49	Shale	268-303	Lime	586-594	Shale 815-816
Shale	49-56	Lime	303-306	Shale	594-609	Lime 816-847
Lime	56-66	Shale	306-314	Lime	609-613	Shale 847-848
Shale	66-74	Lime	314-335	Shale	613-618	Lime 848-856
Lime	74-96	Shale	335-336	Lime	618-623	Shale 856-857
Shale	96-109	Lime	336-340	Shale	623-628	Lime 857-862
Lime	109-115	Shale	340-348	Lime	628-631	Shale 862-866
Shale	115-131	Lime	348-373	Shale	631-646	Sand 866-879 Core
Lime	131-134	Shale	373-376	Lime	646-651	Shale 879-940 TD
Shale	134-142	Lime	376-393	Shale	651-663	
Lime	142-160	Shale	393-397	Lime	663-665	
Shale	160-192	Lime	397-404	Shale	665-675	
Lime	192-205	Shale	404-546	Lime	675-677	
Shale	205-219	Lime	546-550	Shale	677-765	
Lime	219-228	Shale	550-568	Lime	765-770	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	6 1/2			40 ft.	portland cement	5	
Production		2 7/8					

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	863-869	5 sacks 12x20 15 sacks 8x12 100 bbls. water gel	

TUBING RECORD

Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method