



28-14-20E B

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8928  
Name Brown Bear Energy, Inc.  
Address P.O. Box 20768  
City/State/Zip Oklahoma City 73156

Purchaser Amoco

Operator Contact Person Bob Harwell  
Phone (405) 842-4088

Contractor: License # 5335  
Name Hawkeye Drilling

Wellsite Geologist None  
Phone None

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

3-28-85 3-31-85 7-3-85  
Spud Date Date Reached TD Completion Date

940  
Total Depth PBTD

Wueline Log Recd  
Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to SY cmt

API NO. 15-091-21-496

County Johnson

SE SE SE Sec. 28 Twp. 14 Rge. 22  East  West

165 Ft North from Southeast Corner of Section  
605 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

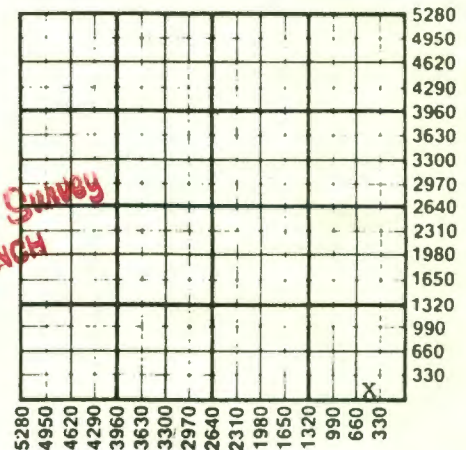
Lease Name Meyers Well # 2

Field Name Infill

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



JUL 18 1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	5				
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

28-14-22EP

SIDE TWO

Operator Name Brown Bear Energy, Inc. Lease Name Meyers Well # 2

Sec. 28 Twp. 14 Rge. 22  East  West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

JUL 18 1955  
 State Geological Survey  
 WICHITA BRANCH

Formation Description  
 Log  Sample

			Name		Top	Bottom
Clay	0-28	Shale	227-244	Lime	563-569	Shale 677-765
Shale	28-36	Lime	244-254	Shale	569-571	Lime 765-770
Lime	36-41	Shale	254-258	Lime	571-575	Shale 770-795
Shale	41-42	Lime	258-264	Shale	575-581	Lime 795-799
Lime	42-48	Shale	264-302	Lime	581-589	Shale 799-800
Shale	48-55	Lime	302-305	Shale	589-604	Lime 800-815
Lime	55-65	Shale	305-313	Lime	604-608	Shale 815-817
Shale	65-74	Lime	313-334	Shale	608-609	Lime 817-848
Lime	74-95	Shale	334-335	Lime	609-613	Shale 848-849
Shale	95-108	Lime	335-339	Shale	613-618	Lime 849-850
Lime	108-114	shale	339-347	Lime	618-623	Shale 850-851
Shale	114-130	Lime	347-372	Shale	623-628	Lime 851-855
Lime	130-133	Shale	372-375	Lime	628-631	Shale 855-856
Shale	133-141	Lime	375-392	Shale	631-646	Lime 856-859
Lime	141-159	Shale	392-396	Lime	646-651	Shale 859-860
Shale	159-191	Lime	396-399	Shale	651-663	Sand 860-874 Core
Lime	191-204	Shale	399-541	Lime	663-665	Shale 874-940 TD
Shale	204-218	Lime	541-545	Shale	665-675	
Lime	218-227	Shale	545-563	Lime	675-677	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	6 3/4			40 ft.	Portland	5	
Production	2 7/8						

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	863-872	5 sacks 12x20 15 sacks 8x12 100 bbls. water gel	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer at			

Date of First Production \_\_\_\_\_ Producing Method \_\_\_\_\_