28-14-22E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-21-789

County Johnson

NE SE SE
S E 28 14 22 X East
Sec. Twp. Rge. M West
Kan

925 Ft North from Southeast Corner of Section
165 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Meyers Well # 5

Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground KB

Operator: License # 9511
Name Alternative Energy Systems Inc.
Address 508 W. Washington
P.O. Box 306
City/State/Zip Cuba, Missouri 65453

Purchaser ENRON OIL TRADING TRANS.

Operator Contact Person Johnny L. Giles
Phone 314-885-2838

Contractor: License # 5335
Name Hawkeye Drilling

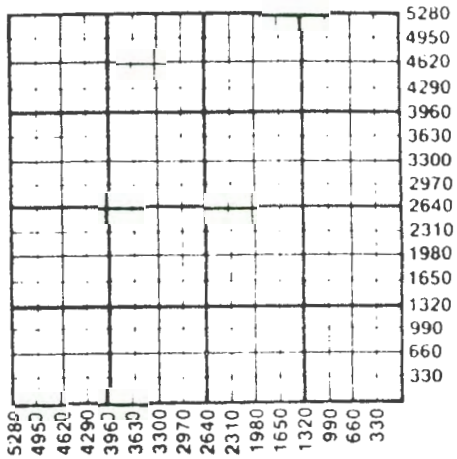
Wellsite Geologist
Phone

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat




WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

| 12-8-86 | 12-11-86 | 12-22-86 |
|---|---|---|
| Spud Date | Date Reached TD | Completion Date |

| 928 | 960 |
|---|---|
| Total Depth | PBTD |

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 928 feet depth to surface w/ 99 SX cmt
Cement Company Name Consolidated
Invoice #

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # X Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

___ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

___ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec: Twp Rge ___ East ___ West

___ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Alternative Energy Systems, Inc. Lease Name Meyers Well # 5

Sec. 28 Twp. 14 Rge. 22 [X] East [ ] West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | |
|---|---|---|
| Drill Stem Tests Taken | [ ] Yes | [X] No |
| Samples Sent to Geological Survey | [ ] Yes | [X] No |
| Cores Taken | [ ] Yes | [X] No |

Formation Description [X] Log [ ] Sample

| Name | Top | Bottom |
|---|---|---|
| Hertha | 403 | 410 |
| Bartlesville | 871 | 883 |

| Date of First Production | Producing Method | | | | |
|---|---|---|---|---|---|
| 12-23-86 | [X] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain) | | | | |
| | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
| Estimated Production Per 24 Hours | 3 Bbls | 0 MCF | 1/2 Bbls | CFPB | 21 |

METHOD OF COMPLETION

Disposition of gas: [ ] Vented [ ] Sold [X] Used on Lease

[ ] Open Hole [X] Perforation [ ] Other (Specify)

Production Interval: 884 to 890

MAY 1 1 1987

CASING RECORD [ ] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| Surface | 8 7/8 | 6 7/8 | | 40 | Portland | 10 | None |
| Production | 6 | 2 7/8 | 6 | | Oil Well | 99 | Gel |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|---|---|---|---|
| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Dep |
| 3 | 884 to 890 | 80 bbl. of oil | |
| | | 5 sacks 12-20 | |
| | | 35 sacks 8/12 | |

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [X] No