

API NO. 15-091-21-790

County.....Johnson.....

925..... Ft North from Southeast Corner of Section
C 545..... Ft West from Southeast Corner of Section

Lease Name..Meyers.....Well #..6.....

Field Name.....

Producing Formation...Bartlesville.....

Elevation: Ground.....KB.....

Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # X Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

_____ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Two Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate: 2 completion, cement circulated
from 927 feet depth to surface 1035 cmt
Cement Company Name Consolidated
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Alternative Energy Systems, Inc. Lease Name Meyers Well #... 6
 Sec... 28... Twp... 14... Rge... 22... ☒ East ☐ West County... Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Hertha	403	410
Bartlesville	871	883

Estimated Production Per 24 Hours	Oil 3 Bbls	Gas 0 MCF	Water 1/2 Bbls	Gas-Oil Ratio CFPB	Gravity 21
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METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

.880 to .886...

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 7/8	6 7/8		40	Portland	10	None
Production	6	2 7/8	6		Oil Well	103	Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	.880 to .886	.80 bbl. of oil	
		5 sacks 12-20	
		35 sacks 8-12	

TUBING RECORD				Liner Run ☐ Yes ☒ No	
Size	Set At	Packer at			

Date of First Production	Producing Method
12-23-86	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....