

28-14-22E



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-091-21-79.2
County Johnson
NE SE SE
S E Sec 28 Twp 14 Rge 11 E West

Operator: License # 9511
Name Alternative Energy Systems
Address 508 W Washington Inc
PA Box 306
City/State/Zip Cuba Mo 65453

1305 Ft North from Southeast Corner of Section
545 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser ENKA OIL TRADING & TRANS

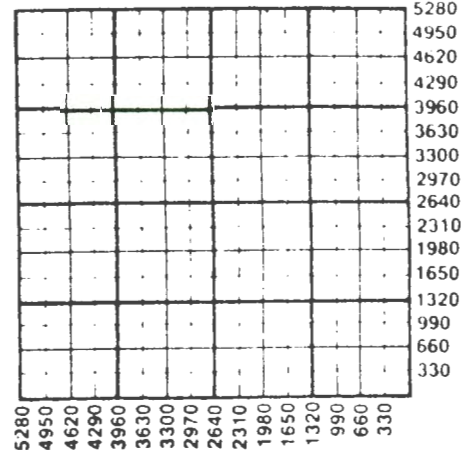
Lease Name Meyers Well # 8
Field Name Gardner

Operator Contact Person Johnny L. Giles
Phone 314-885-2838

Producing Formation Bartlesville
Elevation: Ground KB

Contractor: License # 5335
Name Hawkeye Drilling

Section Plat



Wellsite Geologist
Phone

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp
Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
1-7-87 1-12-87 2-5-87
Spud Date Date Reached TD Completion Date
960 937
Total Depth PBD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 937 feet depth to surface 98 SX cmt
Cement Company Name Consolidated
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Alternative Energy Systems, Inc Lease Name Meyers Well # 8

Sec. 28 Twp. 14 Rge. 22 East West County Johnson

WELL LOG

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

..... 880 to 886

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

		Name	Top	Bottom
880	.13	Hertha	403	410
881	.28	Bartlesville	871	883
882	1.30			
883	.36			
884	.27			
885	.31			
886	.35			
887	.31			
888	1.40			
889	2.30			
890	2.30			
891	3.15			

Date of First Production 2/6/87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPD	Gravity
3		0	1/2		21

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 7/8	6 7/8		40	Portland	10	None
Production	6	2 7/8	6		Oil Well	98	Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Dep
3	880 to 886	80 bbl of oil	
		5 sacks 12-20	
		35 sacks 8-12	

TUBING RECORD Size Set At Packer at Liner Run Yes No