28-14-22E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # ...9511.....
Name Alternative Energy Systems, Inc
Address .508 W. Washington.....
.....PO Box 306.....
City/State/Zip Cuba, Mo. 65453.....

Purchaser...ENRON OIL TRADING & TRANS.....
.....

Operator Contact Person ..Johnny L. Giles...
Phone ..314...885-2838.....

Contractor: License # ...5335.....
Name ..Hawkeye Drilling.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion
X New Well __ Re-Entry __ Workover

X Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:
X Mud Rotary __ Air Rotary __ Cable

3/5/87	3/10/87	4/7/87
Spud Date	Date Reached TD	Completion Date

990	968
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? __ Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 968 feet depth to surface w/ 103 SX cmt
Cement Company Name .Consolidated.....
Invoice # .....

API NO. 15-...091-21,812.....

County....Johnson.....
SE SW SE
~~S~~ ~~E~~ Sec. 28 Twp 14 Rge. 22 X East
~~1685~~ 165
.....Ft North from Southeast Corner of Section
~~165~~ 165
.....Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

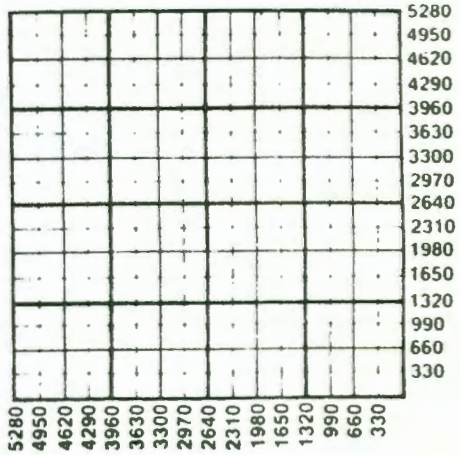
Lease Name Meyers Well # 9

Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal
Docket # ..... X Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

__ Groundwater.....Ft North from Southeast Corner
(Well) .....Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Alternative Energy Systems Inc. Lease Name Meyers Well # 9

Sec. 28 Twp. 14 Rge. 22 [X] East [ ] West County Johnson

WELL LOG

METHOD OF COMPLETION

Disposition of gas: [ ] Vented [ ] Sold [X] Used on Lease

[ ] Open Hole [X] Perforation [ ] Other (Specify) .....

Production Interval: 901 to 907

Drill Stem Tests Taken	[ ] Yes	[X] No
Samples Sent to Geological Survey	[ ] Yes	[X] No
Cores Taken	[ ] Yes	[X] No

Formation Description [X] Log [ ] Sample

Name	Top	Bottom
Hertha	403	410
Bartlesville	871	883

Date of First Production	Producing Method [X] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)				
4/8/87	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	3 Bbls	0 MCF	1/2 Bbls	CFPB	21

CASING RECORD [ ] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 7/8	6 7/8		40	Portland	10	None
Production	6	2 7/8	6		Oil Well	103	Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	901 to 907	100 bbl of oil	
		5 sacks 12-20	
		40 sacks 8/12	

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [X] No