

SIDE TWO

Operator Name Alternative Energy Systems, Inc. Lease Name Meyers Well # 11

Sec. 28 Twp. 14 Rge. 22 East West County Johnson

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	3 Bbls	0 MCF	1/2 Bbls	CFPB	21

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

896 .31
 897 .36
 898 1.15
 899 1.04
 900 .51
 901 .31
 902 1.03
 903 .31
 904 .37
 905 1.52

Name	Top	Bottom
Hertha	403	410
Bartlesville	871	883

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

897 to 903

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 7/8	6 7/8		40	Portland	10	None
Production	6	2 7/8	6		Oil Well	112	Gel

PERFORATION RECORD New Used
 Shots Per Foot | Specify Footage of Each Interval Perforated | **Acid, Fracture, Shot, Cement Squeeze Record** (Amount and Kind of Material Used) | Depth

3	897 to 903	100 bbl. of oil	
		5 sacks 12-20	
		35 sacks 8-12	

TUBING RECORD Size Set At Packer at Liner Run Yes No