

COPY

SIDE ONE

1767  
KCC Record

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8653

Name: Petroleum Technologies, Inc.

Address 500 Nichols Road  
Suite 407

City/State/Zip Kansas City, MO 64112

Purchaser: N/A

Operator Contact Person: Alan J. Seaton

Phone (816) 531-6904

Contractor: Name: Evans Energy Development, Inc.

License: 8509

Wellsite Geologist: N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

1-15-91 1-17-91 4-17-91  
Spud Date Date Reached TD Completion Date

API NO. 75-091-22,266

County Johnson

SW SE SW SW Sec. 29 Twp. 14S Rge. 22  East  West

165 1/4 FSL Ft. North from Southeast Corner of Section

44554399 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

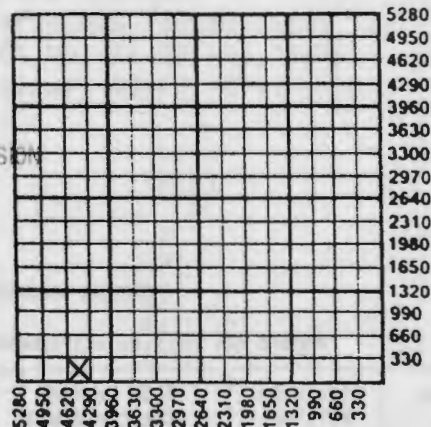
Lease Name FEL Knabe B Well # 7

Field Name Longanecker SE

Producing Formation Bartlesville SD

Elevation: Ground N/A KB N/A

Total Depth 947 PBTD 938



Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 938

feet depth to Surface w/ 130 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 4-29-91

Subscribed and sworn to before me this 29th day of April

Notary Public Celina M. Sanchez

Date Commission Expires \_\_\_\_\_ CELINA M. SANCHEZ

Notary Public - State of Missouri  
Commissioned in Jackson County

K.C.C. OFFICE USE ONLY

- F  Letter of Confidentiality Attached
- C  Wireline Log Received
- C  Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify) I, S

SIDE TWO

Operator Name Petroleum Technologies, Inc. Lease Name Knabe B Well # 7  
 Sec. 29 Twp. 14S Rge. 22  East  West  
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description  
 Log  Sample  
 Name Top Bottom  
 Drillers Log Attached

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	7"	20	37'	OWC	10	None
Production	5 7/8	2 7/8"		938	60-40 poz	130	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	874-880	Acid: 50 gal 15% HCL	874-80
		Frac: 27 sx w/100 bbl	874-80
		crude oil	

**TUBING RECORD** Size 1" Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 4-19-91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	0	0		20

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

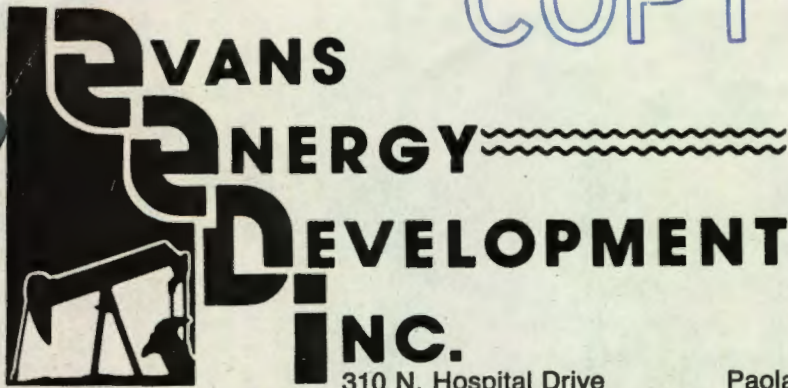
Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_  
Bartlesville SD

JOHNSON COUNTY RECORDERS OFFICE  
 1000 Public Square  
 Bartlesville, Oklahoma 74603  
 Phone: 351-2111

COPY

29-14-226



Custom  
oil & gas  
drilling  
Lease Development

310 N. Hospital Drive

Paola, Kansas 66071

(913) 294-9083

WELL LOG

Knabe B #7-

Petroleum Technologies Inc.

API No. 15-091-22,266

January 15-17, 1991

Thickness of Strata

Formation

Total

6	soil & clay	6
15	sand	19
8	lime	27
37	shale	64
3	lime	67
3	shale	70
17	lime	87
7	shale	94
8	lime	102
8	shale	110
21	lime	131
22	shale	153
26	lime	179
6	shale	185
14	lime	199
8	shale	207
32	lime	239
15	shale	254
9	lime	263
22	shale	285
5	lime	290
5	shale	295
7	lime	302
33	shale	335
2	lime	337
9	shale	346
24	lime	370
10	shale	380
22	lime	402
4	shale	406
14	lime	420
170	shale	590
5	lime	595

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CONSERVATION DIVISION  
Wichita, Kansas

Base of the K.C.

COPY

29-14-22E

Con't Knabe B # 7

3	shale	598
4	lime	602
5	shale	607
6	lime	613
3	brokensand	616
13	shale	629
4	lime	633
4	shale	637
4	lime	641
6	shale	647
2	lime	649
23	shale	672
3	lime	675
2	shale	677
2	lime	679
81	shale	760
5	sand	765
107	shale	872
1	limey sand	873
1	limey sand	874
2	sand	876
7	sand	883
2	brokensand	885
62	shale	947

Set 20.3' of 7" surface casing.  
 Set 936.95' of 2 7/8" 8 round  
 upset tubing including 3 central-  
 izers, 1 float shoe and 1 clamp.

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 Wichita, Kansas