

PI
K.C.C.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

License # 5185
Name ELMER SIEG
Address 923 N. CHERRY
OTTAWA
City/State/Zip KANSAS 66067

Contact Person ELMER SIEG
Phone 913-242-1840

Driller License # 6913
Name CASADY DRILLING CO.

Geologist
Phone

Type of Completion

New Well Re-Entry Workover

SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

Well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/10/84 7/12/84 7/18/84
Date Date Reached TD Completion Date

Depth PBD
20'

Surface Pipe Set and Cemented at 20 feet

Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Rate 2 completion, cement circulated
920 feet depth to TQP w/ 80 SX cmt

API NO. 15-091-21303

County JOHNSON COUNTY

SW SW NW
Sec. 29 Twp. 14S. Rge. 22E

3120 FSL 3245 Ft North from Southeast Corner of Section
4723 FEL 4775 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

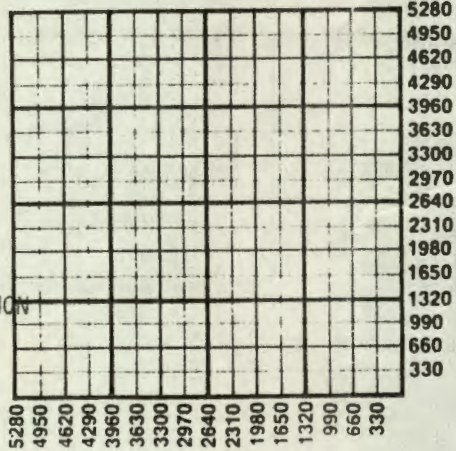
Lease Name BACON Red Dragon Oil Well# 2

Field Name WEST GARDNER

Producing Formation BARTLESVILLE

Elevation: Ground KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
AUG 01 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 0

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with partially abandoned wells.

Statements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge.

Elmer Sieg
ELMER SIEG
OPERATOR

Notary Public Seal: BARBARA L. MILTON, NOTARY PUBLIC, MY APPOINTMENT EXPIRES 7-25-87, STATE OF KANSAS

Date 7/26/84

Subscribed and sworn to before me this 26 day of JULY 1984

Commission Expires 7/25/87

BARBARA L. MILTON

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KCS Plug Other (Specify)

Sec. 29 Twp. 14 Rge. 22E

Driller Name ELMER STEG Lease Name HACON Well# 2 SEC 29 TWP 14S RGE 22E East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach a sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
LIME & SHALE	0	399
PLEASINGTON	405	429
LIME SHALE	429	738
SAND	738	747
SHALE & LIME	747	860
OBSAND	860	868

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	10"	6 1/4"	12#	20'	PORTLAND	4	0
PRODUCTION	5 1/4"	2 7/8"	5#	905'	OWC	90	0

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	855' - 863'	100 gal/7 1/2% ACID	855/863

TUBING RECORD size 1" set at 870' packer at _____ Liner Run Yes No

Date of First Production 7/18/84 Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
10	Bbls	MCF	3	Bbls	25°

METHOD OF COMPLETION open hole perforation other (specify) _____
 Disposition of gas: vented sold used on lease
 Dually Completed. Commingled