

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5185
name Elmer C. Sieg
address 923 N. Cherry
Ottawa, Kansas
City/State/Zip 66067

Operator Contact Person Elmer C. Sieg
Phone (913) 242-1840

Contractor: license # 6913
name Cassidy Drilling Co.

Wellsite Geologist

Phone
PURCHASER Eureka Crude Eureka, Kansas

Date Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

WO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

9-84 9-6-84 9-12-84
Spud Date Date Reached TD Completion Date

940 ' 20
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 20 w/ 6 SX cmt

live line log received

API NO. 15-091-21,339

County Johnson

WENT SW SW NW Sec 29 Twp 14 Rge 22
(location)

3113 FSL 3145 Ft North from Southeast Corner of Section
5054 FEL 5115 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Kick record → (2010 Red Dragon
Bacon (2017 Dragon Slayer) Well# 3

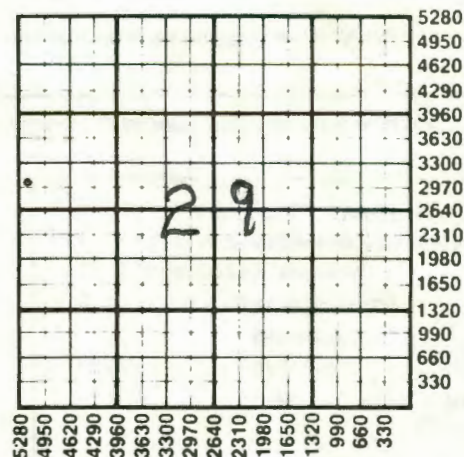
Lease Name Gardner West

Field Name Bartlesville

Producing Formation

Elevation: Ground KB

Section Plat



* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # 0

☐ Groundwater 0 Ft North From Southeast Corner and
(Well) 0 Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water 0 Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) 0
(purchased from city, R.W.D.#)

Disposition of Produced Water: Truck ☒ Disposal
☐ Repressuring

Docket #

RECEIVED

STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SFP 24 1984

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Elmer C. Sieg Lease Name Bacon Well# 3 SEC 29 TWP. 14 RGE. 22 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

No Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Care Record #1
 859-880-8' of OBS

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Surface	0	20
Lime Shale - Hertha	399	410
Shale Pleasanton	410	580
Lower Squirrel	739	750
Bartlesville	859	8
TD		940

water treated 5000# to 500# -
 clorid in of 300#

TUBING RECORD size 1" set at 560" packer at 0

Liner Run ☐ Yes ☒ No

Date of First Production 9-13-84 Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	20 Bbls	0 MCF	20 Bbls	50-50 CFPB	26°

Disposition of gas: ☐ vented

☐ sold

☒ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation

☐ other (specify) _____

☐ Dually Completed.

☐ Commingled

PRODUCTION INTERVAL

Pump full time

CASING RECORD

☐ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	6 5/8	14#	20	Portland	6	0
Production	5 1/2"	2 7/8	8#	901	OWC		OWC

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2 total of 14 shots	859 to 866	100 gal. 7 1/2% HCL	870 up
		Fracture - 500 gal. jelled	859-86