

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7622
name Richard L. Roberts
address Box 421
City/State/Zip Olathe, Kansas 66061

Operator Contact Person Elmer C. Sieg
Phone (913) 242-1840

Contractor: license # 6913
name Casady Drilling Co.

Website Geologist
Phone

PURCHASER Eureka Crude, Eureka, Kansas

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

WO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

10-28-84 10-31-84 11-24-84
Sp Date Date Reached TD Completion Date

900' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 20 w/ 6 SX cmt

API NO. 15-091-21,384

County Johnson

Sec 29 Twp 14 Rge 22
(location)

3765 FSL 3805 Ft North from Southeast Corner of Section

5052 FEL 5115 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

KCC Record (2010 Red Dragon, 2017 Dragon Slayer)

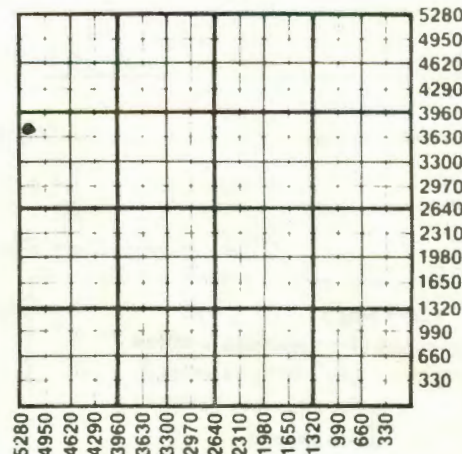
Lease Name Bacon Well# 4

Field Name Gardner West

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # 0

☐ Groundwater 0 Ft North From Southeast Corner and
(Well) 0 Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water 0 Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain) 0
(purchased from city, R.W.D.#)

Disposition of Produced Water: Truck

☒ Disposal

☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name Richard L. Roberts Lease Name Bacon Well# 4 SEC. 29 TWP. 14 RGE. 22 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stems giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

No Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Core Record #1
 849-869-7' of OBS

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Surface	0	18
Lime Shale - Hertha	385	398
Shale Pleasanton	398	570
Lower Squirrel	728	738
Bartlesville	845	857
TD		0

Date of First Production 11-24-84	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)				
Estimated Production Per 24 Hours	Oil 10 Bbls	Gas 0 MCF	Water 5 Bbls	Gas-Oil Ratio 50-50 CFPB	Gravity 25°

Disposition of gas: ☐ vented
☐ sold
☒ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation ☐ other (specify) **RECEIVED**
 STATE CORPORATION COMMISSION

PRODUCTION INTERVAL

Pump full time

☐ Dually Completed.
☐ Commingled

DEC 20 1984

CONSERVATION DIVISION

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	6 1/2	14#	20	Portland	6	0
Production	5 1/4"	2 7/8	8#	883	OWC		OWC

PERFORATION RECORD

shots per foot specify footage of each interval perforated

2 total
of 10 shots

850 to 856

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

100 gal. 7 1/2% HCL

879 up

Fracture - 100 lbs. of water gel, 100 lbs. rock salt, 3 gal. Ay 15, 10 sks 12x30 sand, 40 sks 10x20 sand - treating

DRILLER'S LOG

29-14-22E

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

DATE SPUD. 10-28-84

DATE COMP. 10-31-84

API # 091-21,384 LOCATION NW $\frac{1}{4}$ SEC. 29 TWP. 14 RG. 22E

COUNTY Johnson STATE Kansas SURFACE CASING 6 $\frac{1}{2}$ SIZE 20 LEN.

LEASE NAME Bacon DRAGONSLAYER LLC

WELL NUMBER 4

OPERATOR Richard Roberts

ADDRESS 110 W. Loula, Box 421

SIZE HOLE 5 $\frac{1}{4}$ " Olathe, Ks. 66061

HICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
18	Soil	18		4	lime	611	
37	shale	55		9	shale	620	
15	lime	70		3	lime	623	
8	shale	78		40	shale	663	
9	lime	87	RECEIVED STATE CORPORATION COMMISSION	17	sandy shale	680	
8	shale	95	DEC 20 1984	48	shale	728	
18	lime	113	CONSERVATION DIVISION Wichita, Kansas	10	sand	738	brown
20	shale	133		72	shale	806	
44	lime	177		4	slate	810	
8	shale	185		16	lime	826	
58	lime	243		3	coal	829	
17	shale	260		13	shale	842	
20	lime	280		3	shale w/lime	845	
45	shale	325		1	sand white	846	oil show
27	lime	352		3	sand brkn	849	
33	shale	385		5	sand good	854	
13	lime	398	hertha	3	sand brkn	857	
172	shale	570		10	sandy shale	867	
8	lime	578	JAN 7 1985	2	coal	869	
29	shale	607		31	shale	900	t.d.

CORE RECORD

29-14-22E

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

LEASE NAME Bacon
WELL NO. 4
OPERATOR Roberts
DATE 10/30/84

CORE NUMBER one FORMATION Bait INTERVAL 849 TO 869
CORING INFORMATION AIR 160 P.S.I. MUD SALT water Producing
Zone

CORE FOOT	DEPTH FROM	TO	TIME	FORMATION	REMARKS
1	849	850	1:29	Sand Good	
2	850	851	1:29	"	
3	851	852	1:41	"	
4	852	853	1:15	"	RECEIVED STATE CORPORATION COMMISSION
5	853	854	1:27	"	DEC 20 1984
6	854	855	1:00	Sand Back	CONSERVATION DIVISION Wichita, Kansas
7	855	856	1:00	"	
8	856	857	1:09	"	
9	857	858	1:00	Sandy Shale	
10	858	859	1:27		
11	859	860	1:39		
12	860	861	1:50		
13	861	862	1:03		
14	862	863	1:50		
15	863	864	1:27		
16	864	865	1:26		
17	865	866	1:35		
18	866	867	1:00		
19	867	868	1:57	Coal	
20	868	869			

Jan 7 1985
State Geological Survey
WICHITA BRANCH