

SIDE ONE

29-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7622
 name Richard L. Roberts
 address Box 421
 City/State/Zip Olathe, KS 66061

Operator Contact Person Richard L. Roberts
 Phone (913) 782-0422

Contractor: license # 6913
 name Casady Drilling Co.

Wellsite Geologist

Phone
 PURCHASER: Amoco

Describe Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If NO: old well info as follows:
 Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

3-15-85 3-11-85 3-11-85
 Spud Date Date Reached TD Completion Date

940
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 22 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from 0 feet depth to 22 w/ 6 SX cmt

API NO. 15- 091-21,472

County Johnson

WANT NW NW NW Sec 29 Twp 14 Rge 22 East
 (location)

5072 FSL 5115 Ft North from Southeast Corner of Section

5036 FSL 5115 Ft West from Southeast Corner of Section

(Note: locate well in section plat below) KCC record (2010 Red Dragon Oil) KCC record
 Bacon 2017 DRAGONSLAYER Well# 7

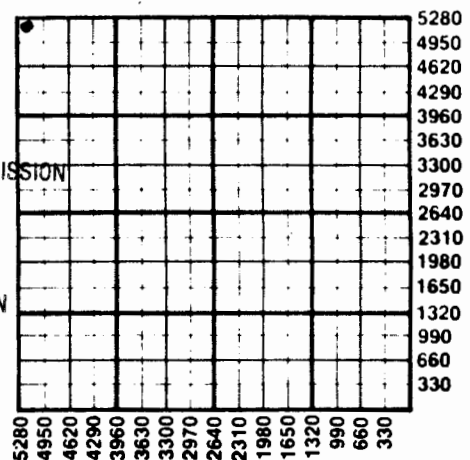
Lease Name

Field Name Gardner West

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: Truck ☒ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107

Operator Name Richard L. Roberts Lease Name Bacon Well# 7 SEC 29 TWP. 14 RGE. 22 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stems giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☐ No

Samples Sent to Geological Survey

☐ Yes☐ No

Cores Taken

☐ Yes☐ No

Formation Description

☐ Log☐ SampleCore Record #1
840-860 7' OBS

Name

Top

Bottom

Surface

0

18

Hertha

336

403

Pleasanton

403

592

Lower Squirrel

728

9

Cattleman

798

852

Bartlesville

846

855

TD

940

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	6 5/8	14#	22	Portland	6	0
Production	5 1/4"	2 7/8	8#		OWC		OWC

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
total of 8 shots	854-861	100 gal. 7 1/2% HCL Fracture-100 lbs. of water gel, 100 lbs. rock salt, 5 gal. Ay 15, 20 sks 12x30 sand 40 sks 10x20 sand-treating pressure 2100 - 1800 psi	

TUBING RECORD

size 1"

set at

packer at 0

Liner Run

☐ Yes☒ No

Date of First Production

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

15

Bbls

Gas

0

MCF

Water

5

Bbls

Gas-Oil Ratio

50-50

CFPB

Gravity

25°

METHOD OF COMPLETION

Disposition of gas: ☐ vented☐ sold☒ used on lease☐ open hole☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

pump full time

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

LEASE NAME Bacon
WELL NUMBER 7
OPERATOR Richard Roberts
ADDRESS 110 W. ZLouis Box 421
SIZE HOLE 5 1/4" Olathe, Ks

DATE SPUD. 3/7/85

DATE COMP. 3/11/85

API # 091-21,472 LOCATION NW/4 SEC. 29 TWP. 14 RG. 22F

COUNTY Johnson STATE Kansas SURFACE CASING 22 Ft. SIZE 6 5/8" LEN.

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
18	soil	18		10	lime	285	
17	shale	35		40	shale	325	
15	lime	50		28	lime	353	
10	shale	60		7	slate	360	
15	lime	75		23	lime	383	
7	shale	82		3	slate	386	
10	lime	92		17	lime	403	Hertha
8	shale	100		169	shale	572	Plesanton
19	lime	119		25	lime	597	
15	shale	134		15	shale	612	
24	lime	158		3	lime	615	
4	shale	162		40	shale	655	
16	lime	178		5	lime	660	
8	shale	186		68	shale	728	
32	lime	218		11	sand broken	739	no show
20	shale	238		56	shale	795	
10	lime	248		3	lime	798	
12	shale	260		4	sand light	802	Cattlemen good show
6	lime	266		30	shale	832	
7	shale	275		3	shale dark	835	

CORE RECORD

29-14-22E

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

LEASE NAME Bacon

WELL NO. 7

OPERATOR Richard Roberts

DATE 3-9-85

29-14-22E

CORE NUMBER 1 FORMATION Bartlesville INTERVAL 840 TO 860

CORING INFORMATION ☒ AIR ☐ MUD ☐ SALT ☒

CORE FOOT	DEPTH FROM	TO	TIME	FORMATION	REMARKS
1	840	841	2:14		
2	841	842	2:13		
3	842	843	1:40		
4	843	844	1:37		
5	844	845	1:45		
6	845	846	1:37		
7	846	847	1:18		
8	847	848	2:18		
9	848	849	2:00		
10	849	850	1:12		
11	850	851	1:35		
12	851	852	6:36	Sand BULKY	Good Sand
13	852	853	1:37	" "	
14	853	854	1:47	Sand good	
15	854	855	1:58	" "	
16	855	856	5:26	" "	
17	856	857	1:01	" "	
18	857	858	2:05	" "	
19	858	859	1:00	Sand BULKY	
20	859	860	1:53	" "	

APR 18 1985

State Geological Survey
WICHITA BRANCH

RECEIVED

STATE CORPORATION COMMISSION

APR 08 1985

CONSERVATION DIVISION
Wichita, Kansas