

1850

KCC Record

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15 091-22,261

County Johnson

NE SE SW SW Sec. 29 Twp. 14S Rge. 22 East
West

495 SUB FSL Ft. North from Southeast Corner of Section

4125 Y119 Ft. West from Southeast Corner of Section
FEL (NOTE: Locate well in section plat below.)

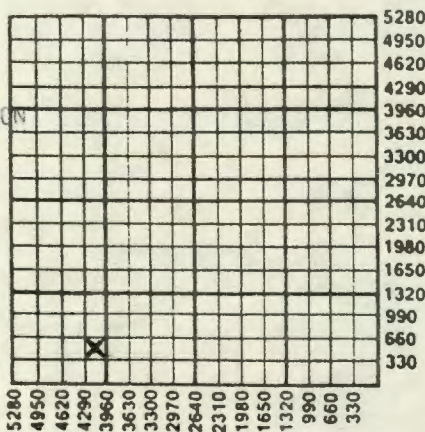
Lease Name Knabe B Well # 9

Field Name Longanecker SE

Producing Formation Bartlesville SD

Elevation: Ground N/A KB N/A

Total Depth 910 PBDT 897



6-6-91

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 897

feet depth to Surface w/ 126 sx cmt.

Operator: License # 8653

Name: Petroleum Technologies, Inc.

Address 500 Nichols Road, Suite 407

City/State/Zip Kansas City, MO 64112

Purchaser: N/A

Operator Contact Person: Alan J. Seaton

Phone (816) 531-6904

Contractor: Name: Evans Energy Development, Inc.

License: 8509

Wellsite Geologist: N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

1-28-91 1-31-91 4-30-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 5-3-91

Subscribed and sworn to before me this 3rd day of May, 91

Notary Public: Celina M. Sanchez

Date Commission Expires _____

CELINA M. SANCHEZ
Notary Public - State of Missouri
Commissioned in Jackson County
My Commission Expires July 4, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Petroleum Technologies, Inc. Lease Name Knabe B Well # 9

Sec. 29 Twp. 14S Rge. 22 East West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

Drillers Log Attached

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	.12 1/2	7"	20	21	OWC	5	None
Production	5 7/8	2 7/8"		897	60-40 poz	126	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	840-848	Acid: 50 gal 15% HCL	840-48
		Frac: 30 sx w/100 bbl crude oil	840-48

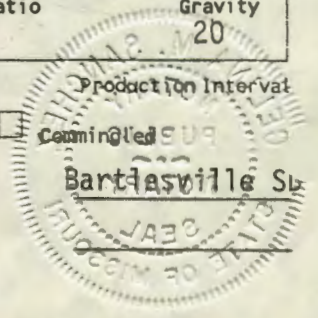
TUBING RECORD Size 1" Set At _____ Packer At _____ Liner Run Yes No

Date of First Production 4-30-91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>2</u> Bbls.	Gas <u>0</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio	Gravity <u>20</u>
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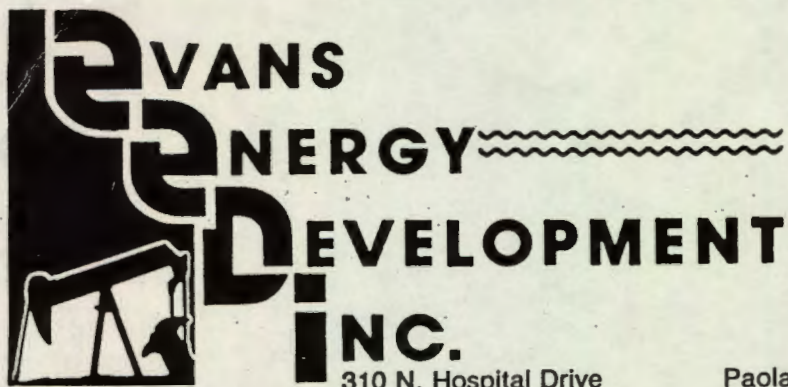
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Other (Specify) _____



CELINA M. SANCHEZ
 Notary Public - State of Missouri
 Commissioned in Jackson County
 My Commission Expires July 4, 1995

29-14-22E



Custom
oil & gas
drilling
Lease Development

310 N. Hospital Drive

Paola, Kansas 66071

(913) 294-9083

WELL LOG
Knabe -B #9
Petroleum Technologies, Inc.
API #15-091-22,261
January 28-31, 1991

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
26	shale	36
20	lime	56
8	shale	64
9	lime	73
7	shale	80
21	lime	101
22	shale	123
28	lime	151
3	shale	154
13	lime	167
7	shale	174
35	lime	209
16	shale	225
9	lime	234
20	shale	254
8	lime	262
4	shale	266
6	lime	272
44	shale	316
26	lime	342
6	shale	348
24	lime	372
3	shale	375
15	lime	390
174	shale	564
5	lime	569
3	shale	572
3	lime	575
6	shale	581
5	lime	586
4	sand	590

RECEIVED
STATE CORPORATION COMMISSION
JUN 06 1991
CONSERVATION DIVISION
Wichita, Kansas

29.14-22E

Con't Knabe-B #9

13	shale	603
3	lime	606
5	shale	611
4	lime	615
4	shale	619
3	lime	622
24	shale	646
6	lime	652
77	shale	729
5	sand	734
107	shale	841
1	sandy lime	842
1	sandy lime	843
2	sand	845
6	sand	851
2	broken sand	853
57	shale	910

Set 21.3' of 7" surface casing.
Set 897.25' of 2 7/8" 8 round
upset tubing, including 3 centralizers,
1 float shoe and 1 clamp.

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STATE CORPORATION COMMISSION

JUN 06 1991

CONSERVATION DIVISION
Wichita, Kansas