

Operator Name **Richard L. Roberts** Lease Name **Bacon** Well # **WW#1** SEC. **29** TWP. **14** RGE. **22** ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test
flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached sta-
val, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach
this sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Samples to be delivered by
McCune Engineering

Formation Description
Drillers ☒ Log ☐ Sample

Name	Top	Bottom
Hertha	422	428
Lexington	644	649
Cattleman	834	840
Burgess	1000	1092
Mississippi	1113	1147

CASING RECORD ☐ new ☒ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7"	14	63	P. att and	16	OWC
Production	6 1/4"	4 1/2"	9.5	1240			

PERFORATION RECORD

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

shots per foot		
1 p ft	21 shots - 1090-1110	
	3 1/2 alum	

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing☐ pumping☐ gas lift☐ Other (explain)

not yet pumping,
waiting for water-
flood permit

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented☐ sold☐ used on lease☐ open hole☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

29-14-22E

Thickness of Strata	Formation	Total Depth
	Chalk	3
15	Shale	15
52	Shale	70
9	Lime	79
3	Shale	82
16	Lime	98
3	Shale	
4	Shale	105
11	Lime	116
7	Shale	123
3	Lime	126
8	Shale	134
11	Lime	145
16	Sandstone	161
31	Lime	183
5	Shale	188
11	Lime	199
8	Shale	207
32	Lime	239
21	Shale	260
10	Lime	270
15	Shale	285
9	Lime	294
9	Shale	303
8	Lime	304
28	Shale	335
4	Lime	339
11	Shale	350

Joins
NW-14-22E-11

← MAKING A LITTLE WATER

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KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

29.14.22E

Thickness of Strata	Formation	Total Depth
10	LIME	345
	SHALE	3
15	LIME	376
3	SHALE	382
6	SHALE	385
	SHALE	387
28	LIME	415
1	SHALE	416
2	SLY SLATE	418
1	SHALE	419
2	LIME	421
1	SHALE	422
6	LIME	428
3	SHALE	431
1	SANDSTONE	433
27	SHALE	465
9	SANDSTONE	474
63	SHALE	537
8	SANDSTONE	545
43	SMALL SANDY	588
3	SLY SLATE	591
1	SHALE	595
5	LIME	600
2	SLY SLATE	602
2	LIME	604
7	SHALE	614
4	LIME	618
3	SANDSTONE	621

Joints

1 2 3 4 5 6
 III-III-III-III-III-III
 winter set

← Bethnes Falls -

{ HEARTHA -
 B.K.C. - 428

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MIN DIVISION

29-14-22E

Thickness of Strata	Formation	Total Depth
1 1/2	Shale	137
5	Shale	154
2	BLK SLATE	164
2	Shale	171
2	Coal	175
2	Shale	177
1 1/2	Shale	180
1	Red Bld	181
9	BLK SLATE	190
4	LIME	194
5	SANDSTONE	199
7	SANDSTONE	206
31	SHALE	237
1	LIME	238
6	SHALE	244
4	BLK SLATE	248
39	SHALE	287
7	BLK SLATE	294
20	SHALE	314
6	SANDSTONE	320
6	COAL	326
8	SHALE	334
6	SANDSTONE	340
17	SHALE	357
7	COAL	364
8	SHALE	372
1	LIME	373
3	SHALE	376

1 2 3 4 5 6 7 8
~~III-IV~~ ~~IV-V~~ ~~V-VI~~ ~~VI-VII~~ ~~VII-VIII~~ ~~VIII-IX~~

{ Lexington

B.K.C-428'

← CATHERMAN

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 Wichita, Kansas

876 - BAKERSVILLE

CONSERVATION DIVISION
Wichita, Kansas