

DESCRIPTION OF WELL AND LEASE

Wellsite Geologist

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil
☐ Gas
☐ Dry

☐ SWD
☐ Inj
☐ Other (Core, Water Supply etc.)

☐ Temp Abd
☐ Delayed Comp.

WO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

10-31-84..	11-2-84.....	11-24-84.....
Start Date	Date Reached TD	Completion Date

.900'
 Total Depth PBTD

At 2 ft of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 20 w/ ... 6 ... SX cmt

API NO. 15 - 091-21,385

County Johnson.....

Sec. 29... Twp. 14... Rge. 22...
(location)

4428 FSL 4465..... Ft North from Southeast Corner of Section
5038 FEL 5115..... Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

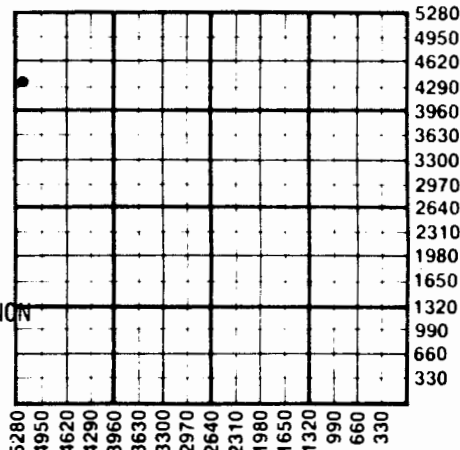
1 KEE RECORD (2010 Red Dragon Oil, 2017 DRAGONSLAYER
Lease Name Bacon Well# 5

Field Name ..Gardner West.....

Producing Formation ..Bartlesville.....

Elevation: Ground KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

DEC 20 1984

CONSERVATION DIVISION
Wichita, Kansas

X WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # 0.....

☐ Groundwater.....0..... Ft North From Southeast Corner and
 (Well)0..... Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East West

☐ Surface Water . . . 0 Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)0.....
(purchased from city, R.W.D.#)

Disposition of Produced Water: **Truck** ☒ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Richard L. Roberts Lease Name Bacon Well# 5 SEC 29 TWP. 14 RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

No Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Core Record #1
 842-862-7' of OBS

Name	Top	Bottom
Surface	0	18
Lime Shale - Hertha	380	395
Shale Pleasanton	395	567
Lower Squirrel	725	735
Bartlesville	842	8
TD		900

TUBING RECORD

size 1"

set at 843

packer at 0

Liner Run ☐ Yes ☒ No

Date of First Production

11-24-84

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

10 Bbls

0 MCF

5 Bbls

50-50 CFPB

25°

Disposition of gas: ☐ vented☐ sold☒ used on lease

METHOD OF COMPLETION

☐ open hole☒ perforation☐ other (specify)

PRODUCTION INTERVAL

.. Pump full time ..

☐ Dually Completed.☐ Commingled

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	6 1/4	14#	20	Portland	6	0
Production	5 1/4"	2 7/8	8#	883	OWC		OWC

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

2 total

of 11 shots

843 to 851

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

100 gal. 7 1/2% HCL

870 up

Fracture - 100 lbs. of water gel, 100
 lbs. rock salt, 3 gal. Ay 15, 10 sks
 12x30 sand, 40 sks 10x20 sand - treating
 pressure 1800 psi

29-14-22E

DRILLER'S LOG

PG 1

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

LEASE NAME Bacon
WELL NUMBER 5
OPERATOR Richard Roberts
ADDRESS 110 W. Loula, Box 421
SIZE HOLE 5 1/4" Olathe, Ks. 66061

DATE SPUD. 10-31-84DATE COMP. 11-2-84API # 091-21,385 LOCATION NW 1/4 SEC. 29 TWP. 14 RG. 22FCOUNTY Johnson STATE Kansas SURFACE CASING 6 1/4" SIZE 20 Ft. LEN.

HICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
18	soil	18		4	lime	612	
19	shale	37		6	shale	618	
3	lime	40		2	lime	620	
6	shale	46		105	shale	725	
19	lime	65		10	sand	735	good gas
7	shale	72		68	shale	803	
9	lime	81		3	slate	806	
9	shale	90		30	shale	836	
77	lime	167		4	lime sandy	840	
13	shale	180		1	sand white	841	
58	lime	238		4	sand	845	
17	shale	255		3	sand broken	848	
20	lime	275		3	sandy shale	851	few lenses
45	shale	320		49	sandy shale	900	T.D.
27	lime	347					
33	shale	380					
15	lime	395	hertha				
172	shale	567					
8	lime	575					
33	shale	608					

RECEIVED

STATE CORPORATION COMMISSION

JAN 7 1985

DEC 20 1984

State Geological Survey
WICHITA BRANCH

CONSERVATION DIVISION
Wichita, Kansas

CORE RECORD

29-14-22E

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

LEASE NAME BACON

WELL NO. 5

OPERATOR ROBERTS

DATE 11-2-84

RECEIVED
STATE CORPORATION COMMISSION

DEC 20 1984

CORE NUMBER 1 FORMATION CONSERVATION DIVISION INTERVAL 842 TO 862

DRILLING INFORMATION Wichita, Kansas MUD AIR SALT STERILE SALT WATER

CORE FOOT	DEPTH FROM	TO	TIME	FORMATION	REMARKS
1	842	843	1:30	Sand (R)	(Real Good)
2	843	844	1:13	Sand	Good
3	844	845	1:14	Sand	Good
4	845	846	1:16	Sand	Real Good
5	846	847	1:22	Sand Broken	Mostly Sand
6	847	848	1:17	"	"
7	848	849	1:10	"	"
8	849	850	1:16	Sand w/ sand lenses	
9	850	851	1:00	"	
10	851	852	2:25	"	Sm. Lime Streak
11	852	853	3:00	Sandy Silt	" " "
12	853	854	1:36		
13	854	855	1:05		
14	855	856	1:01		
15	856	857	1:00		
16	857	858	1:33		
17	858	859	1:37		
18	859	860	1:34		
19	860	861	2:55		
20	861	862	2:59		

JAN 7 1985

State Geological Survey
WICHITA BRANCH