

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

~~...and you will find that the oil and gas industry have been fully complied with and the statements~~

Operator Name Richard L. Roberts Lease Name Bacon Well# 6 SEC 29 TWP 14 RGE 22 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

No Drill Stem Tests Taken ☐ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Core Record #1
846-862-9' of OBS

Name	Top	Bottom
Surface	0	18
Lime Shale-Hertha	388	402
Shale Pleasanton	402	72
Lower Squirrel	729	9
Bartlesville	846	855
TD		940

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O. D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	10" 5 1/2"	6 1/4 2 7/8	14# 8#	24	Portland OWC	4	0 OWC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
total of 9 shots	852-858	100 gal. 7 1/2% HCL Fracture-100 lbs. of water gel, 100 lbs. rock salt, 5 gal. Ay 15, 20 sks 12x30 sand, 40 sks 10x20 sand - treating pressure 1200 psi	

TUBING RECORD

size 1

set at

packer at 0

Liner Run

☐ Yes☒ No

Date of First Production

Producing method

2-15-85

☐ flowing☒ pumping☐ gas lift☐ Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

15

Bbls

0

MCF

5

Bbls

50-50

CFPB

25°

Disposition of gas: ☐ vented☐ sold☒ used on lease

METHOD OF COMPLETION

☐ open hole☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

pump full time

DRILLER'S LOG

29-14-22E

PG 1

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

LEASE NAME Bacon # 6
WELL NUMBER # 6
OPERATOR Richard Roberts
ADDRESS 110 W. Loula Box 421
SIZE HOLE 5 1/4" Olathe, Ks. 66061

DATE SPUD. 12-12-84

DATE COMP. 12-18-84

API # 091-21,431 LOCATION W/2 NW 1/4 SEC. 29 TWP. 14 RG. 22 E

COUNTY Johnson STATE Kansas SURFACE CASING 6 1/2" SIZE 24 Ft. LEN.

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
18	soil	18	surface	23	lime	383	
30	shale	48		5	slate	388	
22	lime	70		14	lime	402	HERTHA
10	shale	80		170	shale	572	PLESANTON
10	lime	90		20	lime	592	
13	shale	103		35	sandy lime	617	
17	lime	120		37	shale	654	
15	shale	135		6	lime	660	
12	lime	147		69	shale	729	
10	shale	157		10	sand broken	739	2nd Squirrel
3	lime	160		75	shale	814	
4	shale	164		16	slate	830	
54	lime	218		2	coal	832	
20	shale	238		13	shale green	845	
10	lime	248		1	lime brown	846	some show
20	shale	268		9	sand oil	855	
6	lime	274		2	sand broken	857	
51	shale	325		24	shale	882	
27	lime	352		8	sandy lime	890	
8	slate	360		50	shale	940	T.D.

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CONSERVATION DIVISION
Wichita, Kansas

29-14-22E

CORE RECORD

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

LEASE NAME BaconWELL NO. 6OPERATOR RICHARD ROBERTSDATE Dec. 17, 1984CORE NUMBER 1 FORMATION Bartlesville INTERVAL 846 TO 866ORING INFORMATION ☒ AIR ☐ MUD ☐ SALT ☐

CORE FOOT	DEPTH FROM	TO	TIME	FORMATION	REMARKS
1	846	847	2:13	Sand Bacon	
2		48	1:45	" "	
3		49	1:55	" "	
4		50	1:58	" "	
5		51	1:05	" "	
6		52	1:22	" "	
7		53	2:11	" "	
8		54	1:58	" "	
9		55	1:09	" "	
10		56	1:00	Sand Broken	
11		57	1:58	" "	
12		58	1:54	Shale	
13		59	1:59	}	
14		60	1:56		
15		61	1:44		
16		62	1:54		
17		63			
18		64			
19		65			
20	865	866			

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15	shale	135		6	lime	660	
12	lime	147		69	shale	729	
10	shale	157		10	sand broken	739	2nd Squirrel
3	lime	160		75	shale	814	
4	shale	164		16	slate	830	
54	lime	218		2	coal	832	
20	shale	238		13	shale green	845	
10	lime	248	RECEIVED STATE CORPORATION COMMISSION	1	lime brown	846	some show
20	shale	268	FEB 25 1985	9	sand oil	855	
6	lime	274	CONSERVATION DIVISION Wichita, Kansas	2	sand broken	857	
51	shale	325		24	shale	882	
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8	slate	360		50	shale	940	T.D.

CORE RECORD

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1632 CHESTNUT
OTTAWA, KS. 66067
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LEASE NAME Bacon

WELL NO. 6

OPERATOR RICHARD ROBERTS

DATE Dec. 17, 1984

CORE NUMBER 1 FORMATION Bartlesville INTERVAL 846 TO 866

DRILLING INFORMATION ☒ AIR ☐ MUD ☐ SALT ☐

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	FROM	TO			
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4		50	1:58	" "	
5		51	1:05	" "	
6		52	1:22	" "	
7		53	2:11	" "	
8		54	1:58	" "	
9		55	1:09	" "	
10		56	1:00	Sand Broken	
11		57	1:58	" "	
12		58	1:54	Shale	
13		59	1:59	}	
14		60	1:56		
15		61	1:44		
16		62	1:54		
17		63			
18		64			
19		65			
20	865	866			

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7		53	2:11	" "	
8		54	1:68	" "	
9		55	1:09	" "	
10		56	1:00	SAND BROKEN	
11		57	1:58	" "	
12		58	1:54	SNAIL	
13		59	1:69	}	
14		60	1:56		
15		61	1:44		
16		62	1:54		
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