

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7622
name Richard L. Roberts
address Box 421
City/State/Zip Olathe, KS 66061

Operator Contact Person Richard L. Roberts
Phone (913) 782-0422

Contractor: license # 6913
name Casady Drilling Co.

Wellsite Geologist
Phone

PURCHASER

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ~~OW~~WO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable
5-13-85 5-17-85 6-21-85
Spud Date Date Reached TD Completion Date
920
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 20 w/ 6 SX cmt

Wireline Log Rec'd

API NO. 15-15-091-21,526

County Johnson

SE SW NW
(location) Sec 29 Twp 14 Rge 22 X XX

2778 FSL 2805 Ft North from Southeast Corner of Section
4077 FEL 4125 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

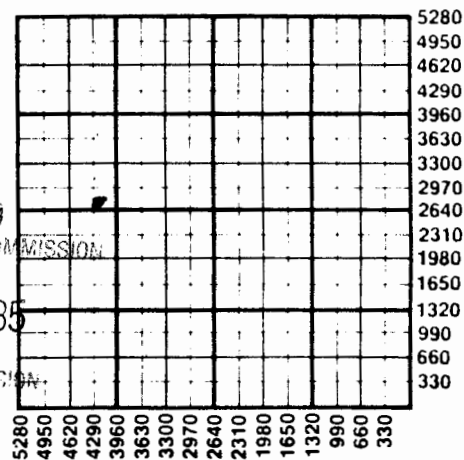
2010 Red Dragon Oil / 2017 Dragon Day
Bacon Well# 9

Lease Name Gardner West

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



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JUN 28 1985

STATE CORPORATION COMMISSION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # 0

☐ Groundwater 0 Ft North From Southeast Corner an
(Well) Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water 0 Ft North From Southeast Corner an
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) 0
(purchased from city, R.W.D.#)

Disposition of Produced Water: Truck ☒ Disposal

☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached surface level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Core Record #1
846-854 8' of OBS

Name	Top	Bottom
Surface	0	18
Lime Shale-Hertha	390	396
Shale Pleasanton	396	571
Lower Squirrel	724	736
Bartlesville	841	854
TD		920

TUBING RECORD size 1" set at packer at 0 Liner Run ☐ Yes ☒ No

Date of First Production	Producing method				
	☐ flowing	☒ pumping	☐ gas lift	☐ Other (explain)	
6-23-85					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	18 Bbls	0 MCF	5 Bbls	TSTM CFPB	25°

Disposition of gas: ☐ vented ☐ sold ☒ used on lease

METHOD OF COMPLETION ☐ open hole ☒ perforation ☐ other (specify)

PRODUCTION INTERVAL
...pump full time.....

☐ Dually Completed.
☐ Commingled

CASING RECORD ☐ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10"	6 5/8	14#	20	Portland	6	0
production	6"	4 1/2	9#		OWC		OWC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
total of 12 shots	848-856	100 gal. 7 1/8% HCL	
		Fracture-100 lbs. of water gel, 150 lbs. rock salt, 5 gal. Ay 15, 20 sks 12x30 sand, 40 sks 10x20 sand - treating pressure 800 psi	

DRILLER'S LOG

29-14-22E

P1

PG 1

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

LEASE NAME Bacon

WELL NUMBER 9

OPERATOR Richard Roberts

ADDRESS 110 W. Louis, Box 421

SIZE HOLE 6" Olathe, Ks. 66061

DATE SPUD. May 13, 1985

DATE COMP. May 17, 1985

API # 15-091-21,526 LOCATION NW SEC. 29 TWP. 14 RG. 22 E

COUNTY Johnson STATE Kansas SURFACE CASING 6 7/8" SIZE 20 Ft. LEN.

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
18	soil	18		28	lime	350	
17	shale	35		5	slate	355	
3	lime	38		5	lime	360	
4	shale	42		6	slate	366	
18	lime	60		12	lime	378	
8	shale	68		2	slate	380	
9	lime	77		7	lime	387	
8	shale	85		3	slate	390	
20	lime	105		6	lime	396	hertha
16	shale	121		175	shale	571	
85	lime	206		20	lime broken	591	
16	shale	222		14	shale	605	
10	lime	232		19	lime	624	
2	shale	234	RECEIVED STATE CORPORATION COMMISSION	31	shale	651	
5	lime	239	JUN 28 1985	5	lime	656	
51	shale	290	CONSERVATION DIVISION Wichita, Kansas	68	shale	724	
5	lime	295		12	sand brkn	736	no show
15	shale	310		17	shale	753	
3	lime	313		2	lime	755	
9	shale	322		62	shale	817	

29-14-22E pl

SADY DRILLING

SIZE HOLE_____

COUNTY _____ STATE _____ SURFACE CASING _____ SIZE _____ LEN. _____

[illegible]

CORE RECORD

29-14-22E

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

LEASE NAME Bacon

WELL NO. 9

OPERATOR Richard Roberts

DATE May 16, 1985

CORE NUMBER 1 FORMATION Bartlesville INTERVAL 846 TO 855

CORING INFORMATION AIR XX MUD SALT

CORE FOOT	DEPTH		TIME	FORMATION	REMARKS
	FROM	TO			
1	846	847	:50	Sand Oil	
2	847	848	1:08	" "	
3	848	849	1:28	" "	
4	849	850	1:50	" "	
5	850	851	1:41	" "	
6	851	852	1:36	" "	
7	852	853	2:18	" "	
8	853	854	3:23	" "	
9	854	855	3:36	Shale	
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

JUN 28 1985

CONSERVATION DIVISION
Wichita, Kansas