

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7622
name Richard L. Roberts
address Box 421
City/State/Zip Olathe, KS. 66061

Operator Contact Person Richard L. Roberts
Phone (913) 782-0422

Contractor: license # 6913
name Casady Drilling Co.

Wellsite Geologist
Phone

PURCHASER Amoco Production Co.

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Drv ☐ Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

7-19-85 7-23-85 8-1-85
Spud Date Date Reached TD Completion Date

940
Total Depth PBTD
Wireline Log Recd
Amount of Surface Pipe Set and Cemented at 25.4 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 20 w/ 6 SX cmt

API NO. 15-091-21,562

County Johnson

W 1/4 Sec 29 Twp 14 Rge 22

3433 FSL 34.5 Ft North from Southeast Corner of Section
4562 FEL 45.5 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

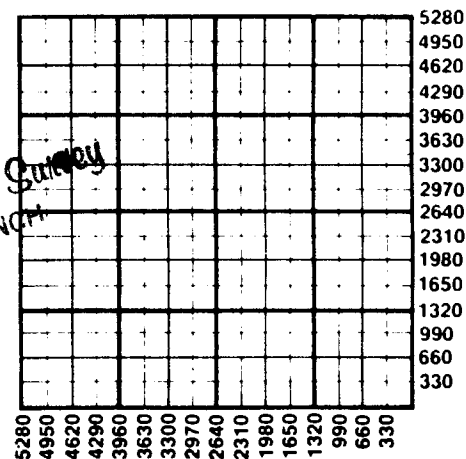
NE SW NW (2010 Red Dragon Oil
Lease Name Bacon 2017 DRAGONSLAYER Well# 10

Field Name Gardner West

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



AUG 14 1985

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # 0

☐ Groundwater 0 Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Surface Water 0 Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain) 0
(purchased from city, R.W.D.#)

Disposition of Produced Water: Truck ☒ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

All wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Richard L. Roberts Lease Name Bacon Well# 10 SEC 29 TWP 14 RGE 22

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Core Record #1
 851-868 10' of OBS

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Surface	0	22
Lime Shale-Hertha	389	397
Shale Pleasanton	397	563
Lower Squirrel	725	735
Bartlesville	851	861
TD		940

TUBING RECORD size <u>1"</u> set at _____ packer at <u>0</u>		Liner Run ☐ Yes ☒ No	
Date of First Production <u>8/2/85</u>	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) _____		
Estimated Production Per 24 Hours 	Oil	Gas	Water
	<u>15</u> Bbls	<u>0</u> MCF	<u>5</u> Bbls
		Gas-Oil Ratio	Gravity
		<u>TSTM</u> <u>CFPB</u>	<u>25°</u>

Disposition of gas: ☐ vented☐ sold☒ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation☐ other (specify) _____☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

pump full time

CASING RECORD ☐ new ☐ used							type and percent additives
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	
Surface	<u>10"</u>	<u>7"</u>	<u>14#</u>	<u>25.4</u>	<u>Portland</u>	<u>6</u>	<u>0</u>
Production	<u>6 1/4"</u>	<u>4 1/2"</u>	<u>9.5#</u>		<u>OWC</u>		<u>OWC</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
total of <u>11</u> shots	<u>856-864</u>	<u>100 gal. 7 1/2% HCL</u>	

DRILLER'S LOG

29-14-22E

Ind 81

PG 1 of 2

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

LEASE NAME Bacon
WELL NUMBER 10
OPERATOR Richard Roberts
ADDRESS 110 W. Louis, Box 421
SIZE HOLE 6 1/4" Olathe, Ks. 66061

AUG 14 1985

State Geological Survey
WICHITA BRANCH

DATE SPUD. 7-19-85

DATE COMP. 7-23-85

15-091-21,562

API # LOCATION C, NW, SW SEC. 29 TWP. 14 RG. 22E

COUNTY Johnson STATE Kansas SURFACE CASING 7 in. SIZE 25.4 ft. LEN.

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
22	soil	22		4	lime	324	
20	shale	42		2	shale	326	
25	lime	67		2	lime	328	
11	shale	78		6	shale	334	
8	lime	86		13	lime	347	
10	shale	96		8	shale	355	
60	lime	156		23	lime	378	
3	shale	159		4	shale	382	
10	lime	169		3	lime	385	
13	shale	182		4	shale	389	
31	lime	213		8	lime	397	hertha
18	shale	231		166	shale	563	
10	lime	241		19	lime brkn	582	
16	shale	257		3	shale	585	
4	lime	261		4	lime	589	
7	shale	268		15	shale	604	
8	lime	276		24	lime brkn	628	
20	shale	305		21	shale	649	
3	lime	308		6	lime	655	RECEIVED
12	shale	320		70	shale	725	STATE CORPORATION COMMISSION

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9

DRILLER'S LOG

PG 2 of 2

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

LEASE NAME Bacon

WELL NUMBER 10

OPERATOR _____

ADDRESS _____

SIZE HOLE _____

DATE SPUD. _____

DATE COMP. _____

API # _____ LOCATION _____ SEC. _____ TWP. _____ RG. _____

COUNTY _____ STATE _____ SURFACE CASING _____ SIZE _____ LEN. _____

[illegible]

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CONSERVATION DIVISION
Wichita, Kansas

CORE RECORD

29-14-22E

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

LEASE NAME Bacon
WELL NO. 10
OPERATOR Richard Roberts
DATE July 22, 1985

CORE NUMBER 1 FORMATION Bartlesville INTERVAL 851 TO 868

CORING INFORMATION xx AIR MUD xxx SALT

CORE FOOT	DEPTH FROM TO		TIME	FORMATION	REMARKS
1	851	852	:35	sand oil	good
2	852	853	1:11	" "	
3	853	854	:57	" "	
4	854	855	1:16	" "	
5	855	856	1:30	" "	
6	856	857	1:48	" "	
7	857	858	1:49	" "	
8	858	859	2:22	sand broken	
9	859	860	1:02	" "	
10	860	861	1:43	" "	
11	861	862	2:11	shale	
12	862	863	4:39	"	
13	863	864	1:44	"	
14	864	865	4:12	"	
15	865	866	:39	"	
16	866	867	:45	"	
17	867	868	2:30	"	
18					
19					
20					

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State Geological Survey
WICHITA BRANCH

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CONSERVATION DIVISION
Wichita, Kansas