

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #8928.....
Name Brown Bear Energy, Inc.
Address P.O. Box 20768
.....
City/State/Zip Oklahoma City, OK
73156

Purchaser.....None.....

Operator Contact PersonBob Harwell.....
Phone (405) 842-4088

Contractor: License #5335.....
NameHawkeye Drilling.....

Wellsite Geologist.....None.....
Phone.....None.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

.....8-26-85.....8-29-85.....
Spud Date Date Reached TD Completion Date
.....885.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....40.....feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

SIDE ONE

28-14-JJE

API NO. 15-...091-21-610.....

County.....Johnson.....

.SW. SE. Sec.28. Twp.14. Rge.22. ☒ East
☐ West

.....165..... Ft North from Southeast Corner of Section
.....1485..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

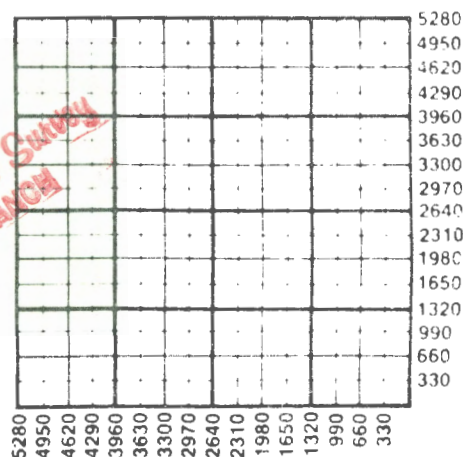
Lease Name.....Meyers West.....Well #.....1.....

Field Name.....Infill.....

Producing Formation.....Bartlesville.....

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Brown Bear Energy, Inc. Lease Name Meyers West Well # 1Sec. 28 Twp. 14 S. Rge. 22 E. ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Clay	0-16	Shale 257-261
Lime	16-25	Lime 261-270
Shale	25-31	Shale 270-305
Lime	31-47	Lime 305-308
Shale	47-57	Shale 308-316
Lime	57-79	Lime 316-337
Shale	79-92	Shale 337-338
Lime	92-98	Lime 338-342
Shale	98-115	Shale 342-350
Lime	115-121	Lime 350-375
Shale	121-137	Shale 375-378
Lime	137-140	Lime 378-395
Shale	140-145	Shale 395-399
Lime	145-163	Lime 399-402
Shale	163-185	Shale 402-546
Lime	185-207	Lime 546-550
Shale	207-220	Shale 550-568
Lime	220-228	Lime 568-574
Shale	228-245	Shale 574-576
Lime	245-257	Lime 576-580
Shale	580-586	Shale 695-765
Lime	586-594	Lime 765-770
Shale	594-609	Shale 7700-795
Lime	609-613	Lime 795-797
Shale	613-614	Shale 797-810
Lime	614-618	Lime 810-812
Shale	618-623	Shale 812-836
Lime	623-628	Lime 836-838
Shale	628-633	Shale 838-861
Lime	633-636	Lime 861-862
Shale	636-651	Shale 862-865
Lime	651-656	Lime 865-867
Shale	656-668	Sand 867-877
Hertha		Shale 877-885 TD
Lime	668-670	
Shale	670-680	
Lime	680-682	
Shale	682-690	
Lime	690-695	

CASING RECORD

☐ New☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	6 5/8	6 1/2			Portland	10	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

D&A

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other

SEP 18 1957

State Geological Survey

WICHITA BRANCH