

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

28-14-7781 *Ind*

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

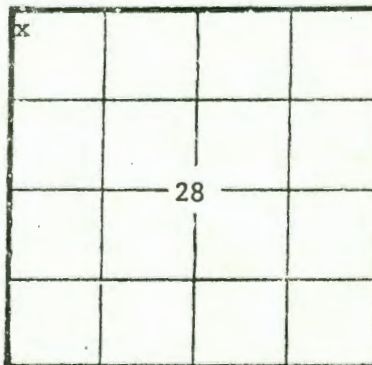
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Stagecoach Petroleum Inc.API NO. 15-091-20,610ADDRESS 1415 Topeka Ave.COUNTY JohnsonTopeka Ks 66612FIELD Gardner**CONTACT PERSON Russell VerobaPROD. FORMATION BartlesvillePHONE 913-234-3492LEASE PhegleyPURCHASER Eureka Crude PurchasingWELL NO. 1aADDRESS 111 West 3rd St. P.O. Box 190WELL LOCATION NW NW NWEureka Ks 67045330 Ft. from N Line and330 Ft. from W Line ofthe NW SEC. 28 TWP. 14S RGE. 22E

WELL PLAT

KCC ☒
KGS ☒
(Office Use)DRILLING Stagecoach Petroleum Inc.

CONTRACTOR

ADDRESS

PLUGGING NONE

CONTRACTOR

ADDRESS

*State Geological Survey
WICHITA BRANCH*TOTAL DEPTH 949 PBTDSPUD DATE 06/01/82 DATE COMPLETED 7/22/82ELEV: GR 1045 DF KB 1047DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 81' DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>30 gal. acid, 40 sx. 12-30, 30 sx 10-20, 10sx. 8-12 175bb1, 120</u>	<u>872-882</u>

Date of first production <u>07-21-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>1.180</u>
RATE OF PRODUCTION PER 24 HOURS <u>Oil</u>	Gas <u>%</u>	Perforations <u>311809</u>
Disposition of gas (vented, used in house or sold)		

SIDE TWO

531642

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LITHOLOGY, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	1.5		28-1
Clay	1.5	8		
Slate, red	8	27		
Shale	27	54		
Lime	54	57		
Shale	57	69		
Shale and Lime	69	221		
Shaly Lime	221	224		
Shale and Lime	224	341		
Lime Show Heavy Oil	341	367		
Shale Dark	367	373		
Shale and Lime	373	407		
Lime	407	415	Hertha ?	
Shale	415	589		
Lime	589	593		
Sandy Shale	593	603		
Shale and Lime	603	648		
Red BEB	648	655		
Shale and Lime	655	760		
Sandstone Show Of Oil	760	770	Squirell	
Shale	770	806		
Sandstone	806	820		
Lime	820	823		
Sandstone	823	853		
Shale	832	853		
Lime	853	854		
Shale	854	870		
Sandstone Show Of Oil	870	884	Bartlesville	
Shale	884	949 TD		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/2	7	22	81	Portland	19	Neat
Production	5 1/4	2 7/8		915	Portland	105	Neat

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Same	872-882
TUBING RECORD					
Size	Setting depth	Pecker set at			