

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7622
 name Richard L. Roberts
 address Box 421
 City/State/Zip Olathe, KS 66061

Operator Contact Person Richard L. Roberts
 Phone (913) 782-0422

Contractor: license # 6913
 name Casady Drilling Co.

Wellsite Geologist
 Phone

PURCHASER AMOCO

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ☐ O: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

5-8-85 5-13-85 5-18-85
 Spud Date Date Reached TD Completion Date

920
 Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from 0 feet depth to 20 w/ 6 SX cmt

API NO. 15-091-21,525

County Johnson

W 1/4 SE SW NW Sec. 29 Twp. 14 Rge. 22 X East XX

2771 FSL 2805 Ft North from Southeast Corner of Section
 4562 FEL 4620 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

1 KCC Record (2010 Red Dragon Oil)
 (2017 DRAGON SLAYER) Well #8

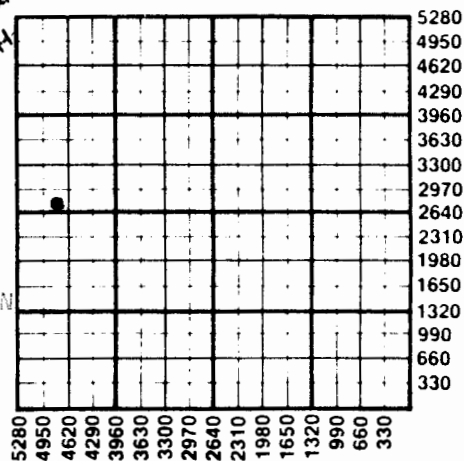
Lease Name Bacon

Field Name Gardner West

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



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 STATE CORPORATION COMMISSION

JUN 17 1985

CONSERVATION DIVISION
 Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #0

☐ Groundwater 0 Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water 0 Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain) 0
 (purchased from city, R.W.D.#)

Disposition of Produced Water: Truck ☒ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Richard L. Roberts Lease Name Bacon Well# 8 SEC 29 TWP. 14 RGE. 22 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Core Record #1
 851-867 10' of OBS

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Surface	0	18
Lime Shale-Hertha	392	404
Shale Pleasanton	404	575
Lower Squirrel	735	746
Bartlesville	851	865
TD		920

TUBING RECORD size 1" set at packer at 0

Liner Run ☐ Yes ☒ No

Date of First Production
5/19/85

Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
 Per 24 Hours

Oil	Gas	Water	Gas-Oil Ratio	Gravity
20 Bbls	0 MCF	5 Bbls	TSTM CFPB	25°

Disposition of gas: ☐ vented
☐ sold
☒ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

pump full time

☐ Dually Completed.
☐ Commingled

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	6 5/8	14#	20	Portland	6	0
Production	6"	4 1/2	9#		OWC		OWC

PERFORATION RECORD

shots per foot specify footage of each interval perforated

total of 10
shots

860-869

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

100 gal. 7 1/2% HCL

Fracture-100 lbs. of water gel, 150 lbs. rock salt, 5 gal. Ay 15, 20 sks 12x30 sand, 40 sks 10x20 sand - treating pressure 800 psi

29-14-22E

01

DRILLER'S LOG

JUN - 8 1985

PG 1



CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

State Geological Survey
WICHITA BRANCH

LEASE NAME BaconWELL NUMBER 8OPERATOR Richard RobertsADDRESS 110 W. Louis, Box 421SIZE HOLE 6" Olathe, Ks. 66061DATE SPUD. May 8, 1985DATE COMP. May 13, 1985API # 15-091-21,525 LOCATION NW SEC. 29 TWP. 14 RG. 22 FCOUNTY Johnson STATE Kansas SURFACE CASING 6 5/8" SIZE 20 Ft. LEN.

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
18	soil	18		27	lime	353	
37	shale	55		7	slate	360	
20	lime	75		26	lime	386	
8	shale	83		6	slate	392	
9	lime	92		12	lime	404	Hertha
10	shale	102		171	shale	575	
60	lime	162		20	lime	595	
6	shale	168		18	sandy shale	613	
7	lime	175		3	lime	616	
10	shale	185		2	shale	618	
33	lime	222		11	lime	629	
17	shale	239		27	shale	656	
17	lime	246		6	lime	662	
9	shale	265		73	shale	735	
5	lime	270		11	sand	746	show and odor
5	shale	275		18	shale	764	
9	lime	284		4	lime	768	
30	shale	314		82	shale	850	
2	lime	316		3	sand broken	853	
10	shale	326		9	sand	862	

58

shale

STATE CORPORATION COMMISSION

JUN 17 1985

29-14-22E P1

CORE RECORD

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

LEASE NAME BaconWELL NO. 8OPERATOR Richard RobertsDATE May 11, 1995CORE NUMBER 1 FORMATION Bartlesville INTERVAL 851 TO 867CORING INFORMATION AIR xx MUD SALT

CORE FOOT	DEPTH FROM TO		TIME	FORMATION	REMARKS
1	851	852	6:30	Shale	
2	852	853	6:35	"	
3	853	854	8:50	"	
4	854	855	8:22	Sand Good	
5	855	856	1:40	" "	
6	856	857	1:25	" "	
7	857	858	1:21	" "	
8	858	859	1:13	" "	
9	859	860	1:28	" "	
10	860	861	1:25	" "	RECEIVED STATE CORPORATION COMMISSION
11	861	862	1:08	" "	JUN 17 1985
12	862	863	1:42	" "	CONSERVATION DIVISION Wichita, Kansas
13	863	864	1:48	" "	
14	864	865	2:55	" "	
15	865	866	3:30	shale	
16	866	867	4:10	"	
17					
18					
19					
20					