

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7622
name Richard L. Roberts
address Box 421
City/State/Zip Olathe, KS 66061

Operator Contact Person Richard L. Roberts
Phone (913) 782-0422

Contractor: license # 6913
name Casady Drilling Co.

Wellsite Geologist
Phone

PURCHASER... Amoco Production Co.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ☐ Old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

10-29-85 11-2-85 12-4-85
Spud Date Date Reached TD Completion Date

920
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 20 w/ 6 SX cmt

API NO. 15 - 091-21,686

County Johnson

SW NW NW
W 1/2 NW 1/4 (location) Sec 29 Twp 14 Rge 22 West

4145 FSL 4135 Ft North from Southeast Corner of Section
5146 FEL 5115 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

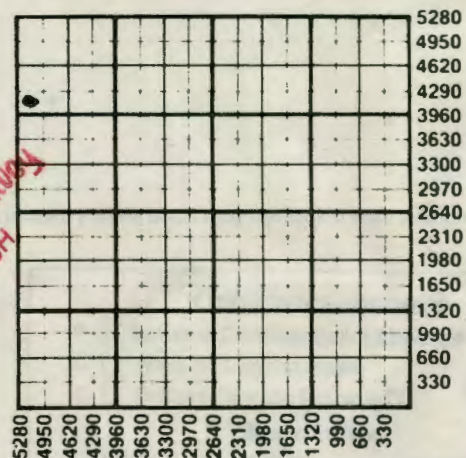
Lease Name Bacon Well# 14

Field Name Gardner West

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # 0

☐ Groundwater 0 Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water 0 Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) 0
(purchased from city, R.W.D.#)

Disposition of Produced Water: Truck ☒ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Richard L. Roberts Lease Name Bacon Well# 14 SEC 29 TWP. 14 RGE. 22 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☐ No
☐ Yes ☐ No
☐ Yes ☐ No

Core Record #1
842-852 10' of OBS

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Surface	0	19
Lime Shale-Hertha	386	393
Shale Pleasanton	393	568
Lower Squirrel	731	739
Bartlesville	842	852
TD		920

TUBING RECORD size 1" set at _____ packer at 0

Liner Run ☐ Yes ☒ No

Date of First Production
12-5-85

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) _____

Estimated Production
Per 24 Hours

Oil	Gas	Water	Gas-Oil Ratio	Gravity
10 Bbls	0 MCF	5 Bbls	TSTM CFPB	25°

Disposition of gas: ☐ vented
☐ sold
☒ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify) _____

PRODUCTION INTERVAL

pump full time

☐ Dually Completed.
☐ Commingled

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7"	14#	20	Portland	6	0
Production	6"	4 1/2"	9.5#		OWC		OWC

PERFORATION RECORD

shots per foot specify footage of each interval perforated

total of 10 shots
845.5-852

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

100 gal. 7 1/2% HCL
Fracture-100 lbs. of water gel, 150 lbs. rock salt, 5 gal. Ay 15, 20 sks 12x30 sand, 40 sks 10x20 sand