

SIDE ONE

State Geological Survey
AFFIDAVIT OF COMPLETION FORM
WICHITA BRANCH

24-14-228
(REV) ACO-1
and
P

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Stagecoach Petroleum, Inc. #6052

API NO. 15-091-20,968

ADDRESS Box 67095

COUNTY Johnson

Topeka, Ks. 66667

FIELD Gardner

**CONTACT PERSON Russell Veroba
PHONE 913-478-3956

PROD. FORMATION Bartlesville

PURCHASER Eureka Crude Purchasing

LEASE Phegley

ADDRESS Box 190

WELL NO. 8

Eureka, Ks. 67045

WELL LOCATION NW NW NW

DRILLING Joy Stephenson #5125

495 Ft. from N Line and

CONTRACTOR Box 5651

165 Ft. from W Line of

ADDRESS

Bartlett Ks. 67332

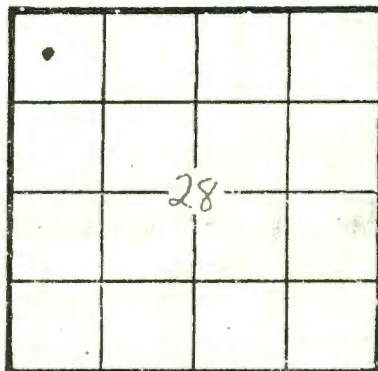
thenw 1/4 SEC. 28 TWP. 14 RGE. 22e

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 925 PBT

SPUD DATE 2/14/83 DATE COMPLETED 3/24/83

ELEV: GR 1038 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 54 DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Shawnee SS, I, Russell Veroba OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Gen. Mgr. (FOR) (OF) Stagecoach Petro Inc OPERATOR OF THE Phegley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF March, 1983, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

800-01-10
SIDE TWO

531654

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPT.:
Soil		4	28-14 Hertha	22E
Clay		20		
Shale		50		
Lime		62		
Shale and Lime		402		
Lime		407		
Shale		597		
Lime		599		
Shale		615		
lime		622		
Shale		642		
Red Shale		643		
Sandy Shale		675		
Shale		753		
Sand		762		
Sandy Shale		779		
Lime		780		
Shale		864		
Sand	Oil	876	Bartlesville	
Shale	T.D.	925		

gelled H2o 868-872

Date of first production 3/24/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 20
RATE OF PRODUCTION PER 24 HOURS 1	Gas 0	Water % 25
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		868-872

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"		54	Portland	18	3% Calcium
Prod.	6 1/4"	2 7/8"		918	Portland	186	1% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 alum	868-872

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated