

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Stagecoach Petroleum, Inc. #6052

API NO. 15-091-20,969

ADDRESS Box 67085

COUNTY Johnson

Topeka, Ks. 66667

FIELD Gardner

\*\*CONTACT PERSON Russell Veroba

PROD. FORMATION Bartlesville

PHONE 913-478-3956

LEASE Phegley

PURCHASER Eureka Crude Purchasing

WELL NO. 10

ADDRESS Box 190

WELL LOCATION N<sub>14</sub> NW NW

Eureka, Ks. 67045

165 Ft. from n Line and

DRILLING Joy Stephenson #5125

825 Ft. from W Line of

CONTRACTOR

ADDRESS Box 5651

the N<sub>14</sub> SEC. 28 TWP. 14 RGE. 22e

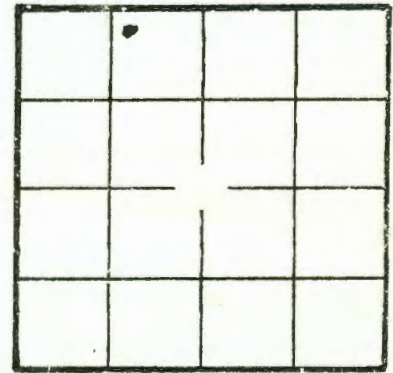
Bartlett, Ks. 67332

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 925 PBT

SPUD DATE 2/10/83 DATE COMPLETED 3/24/83

ELEV: GR 1044 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 59 DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Shawnee SS, I, Russell Veroba OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Gen. Mgr. (FOR) (OF) Stagecoach Petco, Inc. OPERATOR OF THE Phegley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF March, 1983, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil		4	Hertha	28-14-22
Clay		25		
Shale		55		
Lime		79		
Shale and Lime		410		
Lime		415		
Shale		594		
Coal		595		
Shale		606		
Lime		611		
Shale		660		
Red Shale		670		
Shale		776		
Lime		782		
Shale		850		
Lime		853		
Shale		870		
Sand	Oil	878		
Shale	T.D.	925		

gelled H2o

Date of first production 3/25/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 20
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas 0 MCF
	Water 95 %	Gas-oil ratio 19 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 870-875

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"		59	Portland	21	3 % Calcium
Prod.	6 1/2"	2 7/8"		917	Portland	185	neat

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8 alum	870-75

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10 sx 12x30, 10sx 10x20, 20 sx 8x12, 5sx 6x9, 30 gal 15% hcl	870-875