

Operator Name William J. Production Lease Name Phagary Well #. 17Sec. 7.5 ... Twp. 1.7 ... Rge. 2.2 ... ☐ East
☐ WestCounty Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

HERTHA LIME

407

See log

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 1/2"	4 1/4"	2.8*	30'			
Production	7 5/8"	2 7/8"	1.3*	920'	Class A	167	1% GEL

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
10	862' to 869'		

TUBING RECORD

Size
NONE

Set At

Packer at

Liner Run

☐ Yes ☒ No

Date of First Production

Producing Method

☐ Flowing☒ Pumping☐ Gas Lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

10 Bbls

- 2. MCF

- 2. Bbls

CFPB

METHOD OF COMPLETION

Production Interval

862' - 869'

Disposition of gas:

☒ Vented☐ Sold☐ Used on Lease☐ Open Hole☐ Other (Specify)☒ Perforation☐ Dually Completed
☐ Commingled