

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9015
name Inco Energy, Inc.
address Suite 102
11100 Ash
City/State/Zip Leawood, Kansas 66211
Agent: Odyssey Petroleum, Inc.
Operator Contact Person M. B. Nattrass, President
Phone (913) 341-7921

Contractor: license # 5885
name A. G. Glaze Drilling Co., Inc.

Wellsite Geologist M. Swope
Phone (816) 356-7676

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If O: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/1/84 8/6/84 8/7/84
Date Reached TD Completion Date
1002
Total Depth PBSD

Length of Surface Pipe Set and Cemented at 21 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 091-21,212
County Johnson
NW NE NE Sec 24 Twp 14 Rge 22E
(location) 4950 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

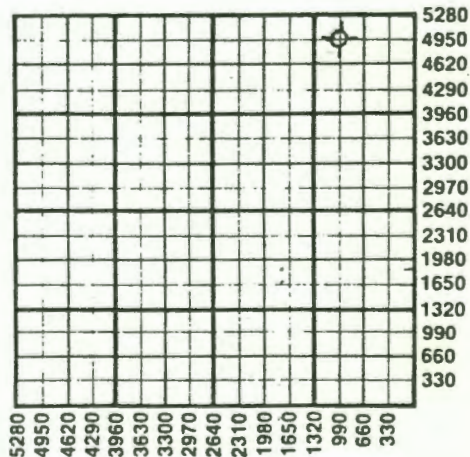
Lease Name Virgin Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 1049.68' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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Operator Name Inco Energy, Inc. Lease Name Virgin Well# 1 SEC 24 TWP 14 RGE 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Base of Kansas City		383'
Pawnee Lime	590	
Fort Scott	625	
Cherokee	640	
Crowsburg Coal	752	
Mississippian Lime	1060	
Total Depth	1062	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9-7/8	7		21	Construction	4	--

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

A. G. Glaze Drilling Co., Inc.

WELL LOG

WELL OWNER Treo Energy
 LE. NAME Virgin
 WELL # #1 Page #1

API # 24-14-221
 DATE Aug. 8, 1984
 DRILLER Mike Glaze

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
21	Surface	21				
1	Shale	22				
1	lime	23				
3	Shale	26				
13	lime	44				
7	Shale	51				
9	lime	60				
8	Shale	68				
13	lime	81				
2	Shale	83				
2	lime	85				
3	Sandstone	88				
2	Shale	104				
20	lime	124				
5	Shale	129				
17	lime	146				
22	Shale	168				
26	lime	194				
16	Shale	210				
7	lime	217				
20	Shale	237				
8	lime	245				
2	Shale	247				
9	lime	256				
36	Shale	292				
2	lime	294				
8	Shale	302	water 314			
25	lime	327				
4	Shale	331				
	Blk Slate	332				
5	Shale	337				

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State Geological Survey
WICHITA BRANCH

CONSERVATION DIVISION
Wichita, Kansas

A. G. Glaze Drilling Co., Inc.

WELL LOG

WELL OWNER Traco Energy
 LE. NAME Dirgin
 WELL # #1 Feep #2

API # 24 - 14 - 26
 DATE Aug. 8, 1984
 DRILLER Donna Glaze

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
22	lime	359				
5	Shale	364				
2	lime	366				
6	Shale	372				
7	lime	379	death			
10	Shale	389				
21	sandy shale	410	Test at 420'-0-			
8	sandstone	418				
21	Shale	439				
2	hd. sh. shale	441				
12	Shale	453				
4	sandstone	457	Test at 460'-0-			
12	sand shale	470				
23	Shale	493				
4	sandstone	497				
13	sand shale	510				
15	Shale	525				
1	Blk slate	526				
28	Shale	554				
4	lime	558				
4	Shale	562				
1	lime	563				
2	Shale	565				
1	lime	566				
1	Shale	567				
1	Blk clay	568				
5	Shale	573				
4	lime	577	Test at 580'-0-			
2	Shale	579	Test at 585'-0-			
1	sandstone	583				

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Wichita, Kansas

A. G. Glaze Drilling Co., Inc.

WELL LOG ^{PL}

WELL OWNER Iron Energy
 LE. NAME Virgin
 WELL # #1 Page # 3

API # 24-14-25
 DATE Aug. 8, 1984
 DRILLER Orville Glaze

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
14	sandy shale	597				
4	lime	601				
2	Shale	603				
1	BP Slate	604				
4	Shale	608				
2	lime	610				
7	Shale	617				
3	lime	620				
7	Red Bed	627				
17	Shale	644				
3	lime	647				
4	Shale	651				
2	dk shale	653	Test at 657'-0-			
6	Shale	659				
14	sandstone	673	Test at 675'-0-			
17	sandy shale	690				
13	dk shale	703				
12	dk. dk. shale	715				
1	lime	716				
16	Shale	732				
2	sandy shale	734				
22	Shale	756				
1	lime	757				
2	Shale	759				
1	BP Slate	760				
10	Shale	770				
20	sandy shale	790				
16	Shale	816				
13	dk. shale	829				
	BP Slate	830				
13	Shale	843				
4	dk dk. shale	847				
23	sandy shale	870				
7	Shale	877				

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