



Driller Name ..... **Richard L. Roberts** Lease Name **Bacon** Well# **.15 SEC .29. TWP. 14. RGE. 22.**  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem testing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

**Core Record**  
 844-860 3' OBS

Name	Top	Bottom
Surface	0	19
Hertha	387	394
Bartlesville	844	847

40 SKS 10 x 20 sand

Logging Record size 1" set at packer at 0 Liner Run  Yes  No

Date of First Production 5-24-87 Producing method  flowing  pumping  gas lift  Other (explain)

Oil	Gas	Water	Gas-Oil Ratio	Gravity
10 Bbls	0 MCF	Bbls	TSTM CFPB	25°

Position of gas:  vented  sold  used on lease  
 Method of Completion:  open hole  perforation  other (specify)  
 Production Interval: pump full time  
 Dually Completed  Commingled

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7"	14	20'	Portland	6	0
Production	6"	4 1/2"	9.5	905	OWC	118	OWC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
specify footage of each interval perforated		(amount and kind of material used)	Depth
Total of 9 shots	847' to 855'	100 Gal. 15% HCL Fracture 100 water gel 200 rock salt - 5 gal. Hy 15-20 SKS 12 x 30 sand	

# DRILLER'S LOG

29-14-22E 8

PG 1 of 2

## CASADY DRILLING

1632 CHESTNUT  
OTTAWA, KS. 66067  
913-242-5998

LEASE NAME Bacon DRAGONSLAYER LU

WELL NUMBER 15

OPERATOR Richard L. Roberts

ADDRESS 110 W. Louis, Box 421

SIZE HOLE 6" Olathe, Ks.

DATE SPUD. 11-4-85

DATE COMP. 11-7-85

API # 15-091-21,687

LOCATION NE, SW, NW SEC. 29 TWP. 14 RG. 22E

COUNTY Johnson STATE Kansas SURFACE CASING 7" SIZE 20 ft. LEN.

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
19	soil	19		23	lime	587	
21	shale	40		17	shale	604	
72	lime	112		21	lime	625	
16	shale	128		77	shale	702	
80	shale	208		2	lime	704	
20	shale	228		6	shale	710	
8	lime	236		3	lime	713	
19	shale	255		13	shale	726	
5	lime	260		10	sandy shale	736	
7	shale	267		14	shale	750	
7	lime	274		6	lime	756	
43	shale	317		6	slate	762	
31	lime	346		5	sandy lime	767	
8	shale	354		9	shale	776	
21	lime	375		4	shale	780	
5	shale	380		7	shale	787	
4	lime	384		9	sand white	796	
3	shale	387		36	shale	842	
7	lime	394	hertha	1	sandy lime	843	
170	shale	564		3	sand oil	847	

DEC 10 1985

CONSERVATION DIVISION  
Wichita, Kansas

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

DEC 10 1986



# CORE RECORD

29-141-22E

## CASADY DRILLING

1632 CHESTNUT  
OTTAWA, KS. 66067  
913-242-5998

LEASENAME Bacon

WELL NO. 15

OPERATOR Richard L. Roberts

DATE Nov. 7, 1985

CORE NUMBER 1 FORMATION Bartlesville INTERVAL 844 TO 860

CORING INFORMATION xx AIR            MUD xx SALT           

CORE FOOT	DEPTH		TIME	FORMATION	REMARKS
	FROM	TO			
1	844	845	:31	sand good	
2	845	846	:30	" "	
3	846	847	:28	" "	
4	847	848	:40	sand w/shale lams	
5	848	849	:47	" "	
6	849	850	1:01	" "	
7	850	851	:36	sand brkn	
8	851	852	:52	" "	
9	852	853	:45	" "	
10	853	854	:42	sandy shale	
11	854	855	:47	" "	
12	855	856	:49	" "	
13	856	857	1:04	" "	
14	857	858	:35	" "	
15	858	859	:53	" "	
16	859	860	:56	" "	
17				" "	
18					
19					
20					

STATE OF KANSAS

DEC 10 1985

INDUSTRIAL DIVISION  
WELL RECORDS