

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7622  
name Richard L. Roberts  
address Box 421  
City/State/Zip Olathe, Kansas 66061

Operator Contact Person Richard L. Roberts  
Phone 913 782-0623

Contractor: license # 6913  
name Casady Drilling Co.

Wellsite Geologist None  
Phone

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If **UWO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4-27-86 5-7-86 Not yet complete  
Spud Date Date Reached TD Completion Date  
920 Well cemented,  
Total Depth PBTD but not perforated

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 0 feet depth to 20 w/ 6 SX cmt

API NO. 15-091-21,754  
County Johnson  
W 1/2 NW 1/4 SE SE NW Sec 29 Twp 14 Rge 22 X 1a We

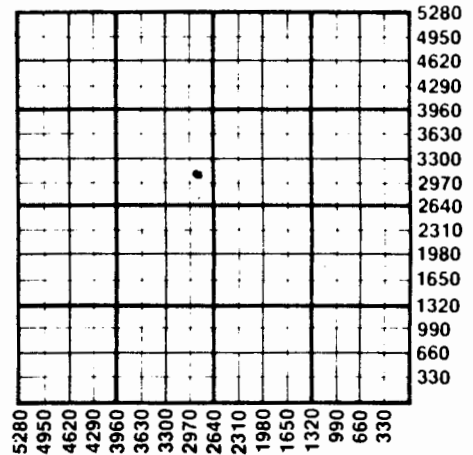
3196 FSL ... 3216 Ft North from Southeast Corner of Section  
2823 FEL ... 2890 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)  
KCC Record 2010 Red Dragon Oil  
2017 DRAGON SLAYER  
Lease Name Bacon Well# 17

Field Name Gardner West

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # N/A

Groundwater Ft North From Southeast Corner an (Well) Ft. West From Southeast Corner (Well)  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner an (Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator Name Richard L. Roberts Lease Name Bacon Well# 17 SEC 29 TWP. 14 RGE. 22  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Core Record #1  
 822-827 5' OBS

Name	Top	Bottom
Surface	0	16
Lime Shale Hertha	372	380
Shale Pleasonton	380	549
Lower Squirrel	704	714
Bartlesville	826	831

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	6 1/4"	4 1/2"	9.5	897'	OWC	118	OWC
Surface	10"	7"	14	20'	Portland	6	0

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
N/A	N/A	N/A	
	Not yet perforated		

# DRILLER'S LOG

29-14-22E

PG 1 of 2

## CASADY DRILLING

1632 CHESTNUT  
OTTAWA, KS. 66067  
913-242-5998

LEASENAME Bacon  
WELL NUMBER 17  
OPERATOR Richard L. Roberts  
ADDRESS 110 W. Louis, Box 421  
SIZE HOLE 6 1/4" Olathe, Ks. 66061

DATE SPUD. 4-29-86

DATE COMP. 5-7-86

15-091-21,754

API # \_\_\_\_\_ LOCATION SF, SE, NW SEC. 29 TWP. 14 RG. 22E

COUNTY Johnson STATE Kansas SURFACE CASING 6 5/8" SIZE 20 ft. LEN.

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
16	soil and clay	16		17	lime	309	
12	shale	28		3	shale	312	
24	lime	52		11	lime	323	
10	shale	62		2	shale	325	
9	lime	71		5	lime	330	
6	shale	77		6	shale	336	
19	lime	96		22	lime	358	
17	shale	113		4	shale	362	
23	lime	136		4	lime	366	
7	shale	143		6	shale	372	
7	lime	150		8	lime	380	hertha
4	shale	154		169	shale	549	
40	lime	194		9	lime	558	
20	shale	214		2	shale	560	
11	lime	225		12	lime	572	
13	shale	238		15	shale	587	
8	lime	246		3	lime	590	
9	shale	255		2	shale	592	
7	lime	262		16	lime	608	
30	shale	292		11	shale	619	

STATE CORPORATION COMMISSION

DEC 10 1985

CONSERVATION DIVISION  
Wichita, Kansas

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH  
DEC 10 1986

# DRILLER'S LOG

29-14-22E

PG 2 of 2

## CASADY DRILLING

1632 CHESTNUT  
OTTAWA, KS. 66067  
913-242-5998

LEASE NAME Bacon

WELL NUMBER 17

OPERATOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

SIZE HOLE \_\_\_\_\_

DATE SPUD. \_\_\_\_\_

DATE COMP. \_\_\_\_\_

API # \_\_\_\_\_ LOCATION \_\_\_\_\_ SEC. 29 TWP. 14 RG. 22E

COUNTY \_\_\_\_\_ STATE \_\_\_\_\_ SURFACE CASING \_\_\_\_\_ SIZE \_\_\_\_\_ LEN. \_\_\_\_\_

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
3	lime	622		50	shale	920	t.d.
5	shlae	627					
3	lime	630					
64	shale	704	w/lime stks				
10	sand gas	714	squirrel				
24	shale	738					
6	lime	744					
26	shale	765					
5	slate	770					
15	sandy lime	785					
35	shale	820					
2	sandy lime	822	w/sand lenses				
3	shale	825					
1	sandy lime	826					
5	sand oil	831					
1	lime	832					
3	sand brkn	835	75% sand				
3	sand brkn	838	50 % sand				
30	shale	868					
2	lime	870					

STATE BOARD OF COMMISSIONERS

DEC 10 1900

# CORE RECORD

29-14-22E P

## CASADY DRILLING

1632 CHESTNUT  
OTTAWA, KS. 66067  
913-242-5998

LEASE NAME Bacon

WELL NO. 17

OPERATOR Richard L. Roberts

DATE May 6, 1986

CORE NUMBER Bartlesville FORMATION \_\_\_\_\_ INTERVAL 822 TO 837

CORING INFORMATION \_\_\_\_\_ AIR xx MUD \_\_\_\_\_ SALT \_\_\_\_\_

CORE FOOT	DEPTH		TIME	FORMATION	REMARKS
	FROM	TO			
1	822	823	:50	Shale	
2	823	824	:50		
3	824	825	3:50		
4	825	826	ND	sandy lime	
5	826	827	1:58	sand oil	
6	827	828	:38		
7	828	829	:27		
8	829	830	:33		
9	830	831	:21		
10	831	832	:33	lime	
11	833	834	2:05	sand brkn	70 % sand
12	834	835	1:49		
13	835	836	1:09		
14	836	837	1:40	sand brkn	50 % oil sand
15					
16					
17					
18					
19					
20					

STATE CORPORATION COMMISSION

DEC 10 1986

CONSERVATION DIVISION  
Wichita, Kansas