

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7622  
name Richard L. Roberts  
address Box 421  
City/State/Zip Olathe, Kansas 66061

Operator Contact Person Richard L. Roberts  
Phone 913-782-0623

Contractor: license # 6913  
name Casady Drilling Co.

Wellsite Geologist None  
Phone

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4-11-86. 4-24-86. Not yet completed  
Spud Date Date Reached TD Completion Date

920 Well cemented, but  
Total Depth PBDT not perforated

Amount of Surface Pipe Set and Cemented at 30 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 0 feet depth to 30 w/ 8 SX cmt

STATE CORPORATION COMMISSION

DEC 10 1985

CONSERVATION DIVISION  
Wichita, Kansas

API NO. 15 - 091-21,749

County Johnson

W 1/2 NW 1/4 SE SE NW Sec 29 Twp 14 Rge 22  
(location)

3197 FSL ... 3216... Ft North from Southeast Corner of Section  
3232 FEL ... 3310... Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

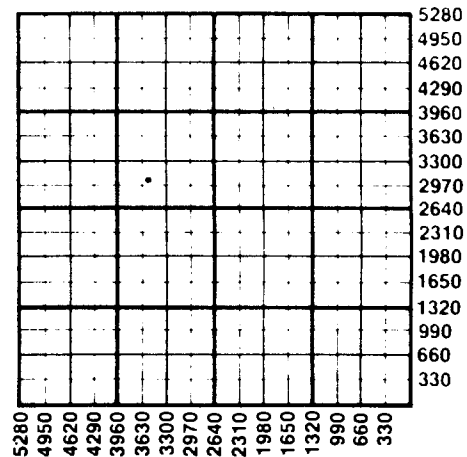
Lease Name Bacon 2017 DRAGONSLAYER Well# 16

Field Name Gardner West

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # N/A

Groundwater (Well) Ft North From Southeast Corner ar  
Ft. West From Southeast Corner  
Sec Twp Rge  East  West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner ar  
Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Richard L. Roberts Lease Name Bacon Well# 16 SEC 29 TWP. 14 RGE. 22  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Core Record #1  
 831-846 6' OBS

Name	Top	Bottom
Surface	0	27
Lime Shale Hertha	372	388
Lower Squirrel	710	720
Bartlesville	831	837

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	6 1/4"	4 1/2"	9.5		OWC	119	OWC
Surface	10"	7"	14	30'	Portland	8	0

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	N/A		
	Well not perforated		



# CORE RECORD

29-14-22E

## CASADY DRILLING

1632 CHESTNUT  
OTTAWA, KS. 66067  
913-242-5998

LEASE NAME Bacon

WELL NO. 16

OPERATOR Richard L. Roberts

DATE April 22, 1986

CORE NUMBER 1 FORMATION Bartlesville INTERVAL 831 TO 846

CORING INFORMATION \_\_\_\_\_ AIR xx MUD \_\_\_\_\_ SALT \_\_\_\_\_

CORE FOOT	DEPTH		TIME	FORMATION	REMARKS
	FROM	TO			
1	831	832	:51	sand oil	
2	832	833	:40		
3	833	834	1:21		
4	834	835	1:41		
5	835	836	1:05		
6	836	837	:54		
7	837	838	1:05	sand brkn	
8	838	839	1:50		
9	839	840	2:01		
10	840	841	2:34	shale w/40% sand	
11	841	842	3:20		
12	842	843	3:06		
13	843	844	2:49	sandy shale	
14	844	845	3:48	" "	
15	845	846	2:49	" "	
16					
17					
18					
19					
20					

STATE CORPORATION COMMISSION  
**DEC 10 1986**  
 CONSERVATION DIVISION  
 Wichita, Kansas

# DRILLER'S LOG

29-14-22E

PG 1 of 2

## CASADY DRILLING

1632 CHESTNUT  
OTTAWA, KS. 66067  
913-242-5998

LEASE NAME Bacon  
WELL NUMBER 16  
OPERATOR Richard L. Roberts  
ADDRESS 110 W. Louis Box 421  
SIZE HOLE 6 1/4" Olathe, Ks. 66061

DATE SPUD. 4-16-86

DATE COMP. 4-24-86

15-091-21,749

API # \_\_\_\_\_ LOCATION SE,NW SEC. 29 TWP. 14 RG. 22E

COUNTY Johnson STATE Kansas SURFACE CASING 7" SIZE 30ft. LEN.

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
27	soil and clay	27		16	lime	338	
8	shale	35		6	shale	344	
19	lime	54		14	lime	368	
9	shale	65		4	shale	372	
3	lime	68		2	lime	374	
2	shale	70		2	shale	376	
8	lime	78		12	lime	388	hertha
4	shale	82		169	shale	557	
22	lime	104		20	lime	577	
17	shale	121		12	shale	585	
22	lime	143		10	lime	595	
7	shale	150		5	shale	600	
51	lime	201		12	lime	612	
20	shale	221		20	shale	632	
9	lime	230		4	lime brkn	636	
16	shale	246		2	shale	638	
12	lime	268		6	lime	644	
31	shale	299		66	shale	710	
20	lime	319		10	sand brown	720	odor/no show
3	shale	322		26	shale	746	

STATE CORPORATION COMMISSION

DEC 10 1980

CONSERVATION DIVISION  
Wichita, Kansas

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

1005