

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7622  
name Richard L. Roberts  
address Box 421  
City/State/Zip Olathe, KS 66061

Operator Contact Person Richard L. Roberts  
Phone 913-782-0623

Contractor: license # 6913  
name Casady Drilling Co.

Wellsite Geologist None

Phone  
PURCHASER Amoco Production Co.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

VWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5-12-87 5-16-87 7-10-87  
Spud Date Date Reached TD Completion Date  
890  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 28 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 0 feet depth to 28' w/ 6 SX cmt

API NO. 15-091-21,831

County Johnson

NE SE NW

W 1/2 NW 1/4 Sec 29 Twp 14 Rge 22

3493 FSL 3516 Ft North from Southeast Corner of Sect  
3095 FEL 3135 Ft West from Southeast Corner of Sect

(Note: locate well in section plat below)

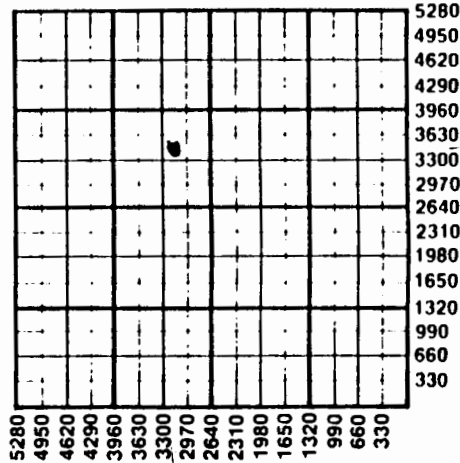
KCC record 2010 Red Dragon Oil  
2017 DRAGON SLOVER  
Lease Name Bacon Well# 18

Field Name Gardner West

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner

Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge  East  West

Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10; for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Richard L. Roberts Lease Name Bacon Well# 18 SEC 29 TWP 14 RGE 22  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Core Record

833-843 8' OBS

Name	Top	Bottom
Surface	0	17
Hertha	388	392
Bartlesville	833	841

**TUBING RECORD** size 1" set at \_\_\_\_\_ packer at 0 Liner Run  Yes  No

Date of First Production 7-11-87 Producing method  flowing  pumping  gas lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity
	Bbls	MCF	Bbls	TSTM	CFPB	°
10		0				25°

**METHOD OF COMPLETION**  open hole  perforation  other (specify) \_\_\_\_\_

Disposition of gas:  vented  sold  used on lease

**PRODUCTION INTERVAL** pump full time \_\_\_\_\_

Dually Completed.  Commingled

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7"	14	28'	Portland	6	0
Production	6"	4 1/2"	10.5	879	OWC	117	OWC

**PERFORATION RECORD**

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
Total of 9 shots	836-844	100 Gal. 15% HCL Fracture 100 water gal.	

# DRILLER'S LOG

29-14-22E ✓

PG 1

## CASADY DRILLING

1632 CHESTNUT  
OTTAWA, KS. 66067  
913-242-5998

LEASE NAME Bacon

WELL NUMBER 18

OPERATOR Richard L. Roberts

ADDRESS 115 E. Park, Box 421

SIZE HOLE 6 1/4"

DATE SPUD. 5-12-87

DATE COMP. 5-16-87

API # 15-091-21,831 LOCATION NE,SE,NW SEC. 29 TWP. 14 RG. 22E

COUNTY Johnson STATE Kansas SURFACE CASING 7" SIZE 28 ft. LEN.

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
7	soil	7		6	shale	311	
17	sandstone	24		22	lime	323	
13	shale	37		3	shale	326	
24	lime	61		11	lime	337	
9	shale	70		8	shale	345	
10	lime	80		24	lime	369	
4	shale	84		3	shale	372	
23	lime	107		3	lime	375	
17	shale	124		3	shale	378	
23	lime	147		10	lime	388	hertha
5	shale	152		4	shale	392	
50	lime	202		10	sand light	402	no show
19	shale	221		156	shale	558	
9	lime	230		12	lime	570	
18	shale	248		16	shale	586	
7	lime	255		9	lime	595	
5	shale	260		5	shale	600	
8	lime	268		10	lime	610	
32	shale	300		27	shale	637	w/red bed
5	lime	305		5	lime	642	

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

JUL 21 1987

