

SIDE TWO

Operator Name Richard L. Roberts Lease Name Bacon Well # 22
 Sec 29 Twp 14 Rge 22 East West County Johnson

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name	Top	Bottom
Bartlesville	858'	851'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
<u>1 1/3</u>	<u>851 to 858</u>	<u>15 sks 12x30 sand</u>
	<u>10 shot - 9" a part</u>	<u>20 sks 10x20 sand</u>
	<u>3 1/2 alum shot</u>	<u>100 lbs rock salt</u>
		<u>50 lbs water gel</u>
		<u>3 gals clay stay</u>

PBTD 904 Plug Type None (float shoe)

TUBING RECORD:

Size 4 1/2" Set At 904 Packer At _____ Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection 3-13-89

Estimated Production Per 24 Hours 1 bbl/oil 10 bbl/water

TSTM MCF gas TSTM gas-oil ratio

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Core Record
 845 - 854 7' OBS

Formation Description
 Driller's Log Sample

Name	Top	Bottom
Surface	0	30
Hertha	385	394
Cherokee	698	
Squirrel (lower)	737	741
Bartlesville	845	851

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
production surface	6 1/4"	4 1/2"	10.5	913.2	OWC	125	OWC
	10"	7"	14	34'	Portland	6	0

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	N/A Well not perforated		

TUBING RECORD size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

Disposition of gas: vented sold used on lease
METHOD OF COMPLETION open hole perforation other (specify)
 Dually Completed. Jammingled
PRODUCTION INTERVAL

DRILLER'S LOG

29-14-22E

PG _____

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

LEASE NAME Bacon
WELL NUMBER 22
OPERATOR Richard L. Roberts
ADDRESS Box 421, Olathe, Ks. 66061
SIZE HOLE 6 1/4"

DATE SPUD. _____
DATE COMP. _____

API # 15-091-21,960 LOCATION SW NW NW SEC. 29 TWP. 14 RG. 22E

COUNTY Johnson STATE Kansas SURFACE CASING 7" SIZE 34 ft LEN.

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
30	soil	30		2	lime	236	
3	shale	33		15	shale	251	
2	lime	35		6	lime	257	
9	shale	44		5	shale	262	
2	lime	46		10	shale	262	
6	shale	52		10	lime	272	
13	lime	65		30	shale	302	
5	shle	70		3	lime	305	
13	lime	83		7	shale	312	
5	shale	88		30	lime	342	
22	lime	110		7	shale	349	
16	sandy shale	126		33	lime	392	
24	lime	150		3	shale	385	
6	shale	156		9	lime	394	
11	lime	167		170	shale	564	
2	shale	169		6	liie	570	
38	lime	207		12	shale	582	
18	shale	225		5	lime	587	
7	lime	232		109	shale	696	
2	shale	234		2	lime	698	

