

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes
☐ Yes
☐ Yes

☒ No
☒ No
☒ No

No core taken

Driller's ☒ Log
☐ Sample

Formation Description

Name

Top

Bottom

Surface029

Hertha380392

Pleasanton392565

Cherokee661

Squirrel728734

Bartlesville849894

CASING RECORD ☐ new ☒ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	6 1/4"	4 1/4"	10.5	900	OWC	110	OWC
Surface	10"	7"	14	32'	Portland	6	0

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
shots per ft.	850-858 9 shots	10 sx 12x20 sand	850
		10 sx 10x20 sand	858
		20 sx 10x20 salt 145 bbl gel	
		salt wtr 100 gal. 15% HCL	

PRODUCTION RECORD

size 1" set at packer at 0

Liner Run ☐ Yes ☒ No

Rate of First Production

Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

15 Bbls

0 MCF

Bbls

TSTM CFPB

25

Position of gas: ☐ vented
☐ sold
☒ used on lease

METHOD OF COMPLETION
☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL
pump full time

☐ Fully Completed.
☐ Incomplete

DRILLER'S LOG

29-14-22E

PG 1

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

LEASE NAME Bacon
WELL NUMBER 21
OPERATOR Richard Roberts
ADDRESS P.O. Box 421 Olathe, ks.
SIZE HOLE _____

DATE SPUD. _____

DATE COMP. 15-091-21,958

API # _____ LOCATION NW,NW,NW SEC. 29 TWP. 14 RG. 22E

COUNTY Johnson STATE Kansas SURFACE CASING 32 ft. SIZE 7" LEN. _____

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
29	soil	29		31	shale	302	
3	lime	32		2	lime	304	
18	shale	50		29	shale	333	
14	lime	64		5	lime	338	
8	shale	72		11	shale	355	
9	lime	81		20	lime	375	
7	shale	88		5	shale	380	
22	lime	110		12	lime	392	hertha
18	shale	128		173	sandy shale	565	
20	lime	148		4	lime	569	
7	shale	155		11	shale	580	
11	lime	166		7	lime	587	
4	shale	170		24	shale	611	
37	lime	207		3	lime	614	
18	shale	225		28	shale	642	
10	lime	235		2	lime	644	
9	shale	244		11	shale	655	
13	lime	257		6	lime	661	
4	shale	261		67	shale	728	
10	lime	271		6	sand broken	734	gas

[illegible]