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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 091-21,972

County Johnson

SE SW NW East
W 1/2 NW 1/2 Sec 29 Twp 14 Rge 22 West

Operator: License # 7622
Name Richard L. Roberts
Address P.O. Box 421
City/State/Zip Olathe, KS 66061

3085 Ft North from Southeast Corner of Section
4455 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Bacon Well # 23

Field Name Longanecker Southeast

Name of New Formation Bartlesville

Purchaser Amoco

Operator Contact Person Richard L. Roberts
Phone 913-782-0623

Section Plat

Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: 8-11-88

Delayed completion

DATE OF RECOMPLETION:

1-20-89

1-21-89

Commenced

Completed

RECEIVED

STATE CORPORATION COMMISSION

FEB 16 1989

Designate Type of Recompletion/Workover:

Deepening Delayed Completion

Plug Back Re-perforation

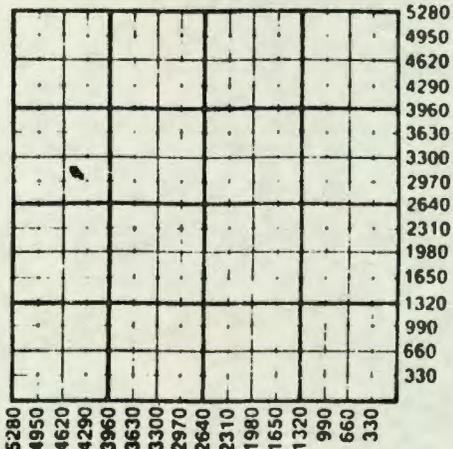
Conversion to Injection/Disposal

Is recompleted production:

Commingled; Docket No. _____

Dual Completion; Docket No. _____

Other (Disposal or Injection)?



CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Roberts Title Owner-operator Date 2-13-89

Subscribed and sworn to before me this 13th day of February 19 89

Notary Public Cindy Lynn Walters Date Commission Expires 7-13-90

CINDY LYNN WALTERS
NOTARY PUBLIC
STATE OF KANSAS
My App't Expires 7-13-90

SIDE TWO

Operator Name Richard L. Roberts Lease Name Bacon Well # 23

Sec 29 Twp 14 Rge 22 East
 West County Johnson

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name	Top	Bottom
Bartlesville	861'	855'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
<u>1 1/2</u>	<u>855 to 861</u>	<u>10 sks 12x30 sand</u>
	<u>9 shot - 9" a part</u>	<u>15 sks 10x20 sand</u>
	<u>3 1/2 alum shot</u>	<u>100 lbs rock salt</u>
		<u>50 lbs water gel</u>
		<u>3 gals clay stay</u>

PBTD 873 Plug Type None (float shoe)

TUBING RECORD:

Size 4 1/2" Set At 873 Packer At _____ Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection 1/21/89

Estimated Production Per 24 Hours 1 bbl/oil 10 bbl/water

TSTM MCF gas TSTM gas-oil ratio

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

No core taken

Formation Description
 Driller's Log Sample

Name	Top	Bottom
Surface	0	27
Hertha	318	396
Cherokee	701	
Squirrel	744	750
Bartlesville	848	854

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Depth of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	6 1/2"	4 1/2"	10.5	900'	OWC	134	OWC
Surface	10"	7"	14	35'	Portland	6	0

PERFORATION RECORD

Depth per foot	specify footage of each interval perforated
	N/A
	Well not perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth

CASING RECORD size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease Equally Completed Unmingled

PRODUCTION INTERVAL

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29-14-22E

DRILLER'S LOG

PG 1

CASADY DRILLING

1632 CHESTNUT
OTTAWA, KS. 66067
913-242-5998

LEASE NAME Bacon
WELL NUMBER 23
OPERATOR Richard L. Roberts
ADDRESS Box 421. Olathe, ks.
SIZE HOLE 6 1/4"

DATE SPUD. _____
DATE COMP. _____

API # 15-091-21,972 LOCATION SE SW NW SEC. 29 TWP. 14 RG. 22E

COUNTY Johnson STATE Ks. SURFACE CASING 35 ft. SIZE 7" LEN.

THICKNESS	FORMATION	TOTAL DEPTH	REMARKS	THICKNESS	FORMATION	TOTAL DEPTH	REMARKS
27	soil	27		4	lime	577	
13	shale	40		7	shale	584	
30	lime	70		6	lime	590	
4	slate	74		111	shale	701	
10	lime	84		2	lime	703	
6	shale	90		41	shale	744	
22	lime	112		6	sand	750	
16	shale	128		93	shale	843	
42	lime	170		2	lime	845	
5	shale	175		3	shale	848	
33	lime	208		6	sand oil	854	
17	shale	225		96	shale	940	t.d.
12	lime	237					
14	shale	251			completed with 4 1/2' casing to		
3	lime	254			depth of 900 ft.		
12	shale	266					
8	lime	274					
44	shale	318					
78	lime	396					
177	shale	573					

4 lime 5777

RECEIVED
STATE CORPORATION COMMISSION
SEP - 9 1988
DIVISION
Wichita, Kansas