

29-14-22E
COPYSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7622
 Name: Richard L. Roberts
 Address: P.O. Box 421
 City/State/Zip: Olathe, KS 66051
 Purchaser: EOTT
 Operator Contact Person: Richard L. Roberts
 Phone: 913, 782-0623
 Contractor: Name: Central Plains Drilling
 License: 3550
 Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SUD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, USW, Expl., Cathodic, etc.)
injection

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SUD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Decket No. _____
☐ Dual Completion ☐ Decket No. _____
☐ Other (SUD or Inj?) Decket No. _____

7-23-94 8-5-94 10-22-94
 Spud Date Date Reached TD Completion Date

API NO. 15- 091-22605County Johnson

3823 FSL 3820 3765 FEL 3260 3760
 NW SE NW Sec. 29 Twp. 14 Rge. 22 ☒ E ☐ W

Feet from (S) (circle one) Line of SectionFeet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE. (SE) NW or SW (circle one) KCC RecordLease Name Bacon 2010-Red Dragon Oil 2016 DRAGONSLAY 38-IField Name LonganeckerInjection Bartlesville Sand

Elevation: Ground _____ KB _____

Total Depth 923' PSTD _____Amount of Surface Pipe Set and Cemented at 21 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 923'feet depth to surface w/ 110 sx cat.Drilling Fluid Management Plan ALT 2 5-2-95
(Data must be collected from the Reserve Pit)

less than

Chloride content 1000 ppm Fluid volume 60 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Decket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. RobertsTitle Operator Date 11-4-94Subscribed and sworn to before me this 4th day of November, 1994.Notary Public Cindy Lynn Walters

Date Commission Expires _____

CINDY LYNN WALTERS

NOTARY PUBLIC

STATE OF KANSAS

My App't Expires 7-13-98

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☐ Geologist Report Received

Distribution
☒ KCC 11-7-94 SUD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) IS

356-44-98

SIDE TWO

Operator Name Richard L. RobertsLease Name BaconWell # 38-ISec. 29 Twp. 14 Rge. 22☒ East
☐ WestCounty Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Gamma Ray
Neutron☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Hertha
Ardmore
Bartlesville
TD398
789
851
923403
791
859

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 $\frac{1}{4}$	6 $\frac{1}{4}$	17	22'	Portland	6	
Injection	5 $\frac{1}{4}$ to 5 $\frac{1}{8}$ to TD	2 7/8	5	911	Portland	110	Ask. Prod. Gel. Ask. Flo seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9 shots	851 to 857	150 Gal 15% HCl 1 Gal 140 acid inhibitor 1 Gal 781 surfactant 1 Gal 588 non-emulsifer	851'-857'

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	None				
Date of First, Resumed Production, SWD or Inj.	11-13-95	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Injection Production Interval

851'-857'