

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-22606

County Johnson

Sec. 29 Twp. 14 Rge. 22

3820 3750 FS² Feet from SE (circle one) Line of Section

3320 3302 FS² Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. SE NW or SW (circle one)

Lease Name Bacon 2010-Red Dragon Oil 2016-DRAGONSLAY² # 39-I

Field Name Longanecker SE

Injection
Producing Formation Bartlesville Sand

Elevation: Ground KB

Total Depth 935' PSTD

Amount of Surface Pipe Set and Cemented at 23 For

Multiple Stage Cementing Collar Used? Yes

If yes, show depth set For

If Alternate II completion, cement circulated from 900'

feet depth to surface 116 sx cm

Drilling Fluid Management Plan ALT 2 J 24 5-2-95
(Data must be collected from the Reserve Pit)

less than

Chloride content 1000 ppm Fluid volume 60 bbl

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 7622

Name: Richard L. Roberts

Address P.O. Box 421

City/State/Zip Olathe, KS 66051

Purchaser: EOTT

Operator Contact Person: Richard L. Roberts

Phone (913) 782-0623

Contractor: Name: Central Plains Drilling

License: 3550

Wellsite Geologist: None

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIGW ☐ Temp. Abd.

☐ Gas ☒ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc.)
injection

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PSTD

☐ Commingled Docket No.

☐ Dual Completion Docket No.

☐ Other (SWD or Inj?) Docket No.

8-16-94 9-8-94 10-22-94

*Old Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Roberts

Title Operator Date 11-4-94

Subscribed and sworn to before me this 4th day of November 1994.

Notary Public Cindy Lynn Walters

Date Commission Expires

CINDY LYNN WALTERS

NOTARY PUBLIC

STATE OF KANSAS

My App't Expires 7-13-98

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

KCC 1174K SWD/Rep Plug NSPA
KGS Other (Specify)

Operator Name Richard L. Roberts Lease Name Bacon Well # 39-I
 Sec. 29 Twp. 14 Rge. 22 ☒ East ☐ West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test intervals tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or low hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

Gamma Ray
 Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Hertha	392	396
Ardmore	779	783
Bartlesville	839	844
TD	935	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6½	6½	17	23'	Portland	6	
Injection	5½ to 400'	2 7/8	5	898	Portland	116	4 sk. am. Gel.
	5 1/8 to TD						1 sk. Flo Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TB				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
11 shots	838' to 843'	150 Gal 15% HCl	838' 843'
		½ Gal 140 acid inhibitor	
		1 Gal 781 surfactant	
		¼ Gal 588 non-emulsifier	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	None				
Date of First, Resumed Production, SWD or Inj.	11-13-94	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	ty

Disposition of Gas:

METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACD-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Injection Production Interval

838'-843'