

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

29-14-22E
COPY

Operator: License # 7622Name: Richard L. RobertsAddress P.O. Box 421City/State/Zip Olathe, KS 66051Purchaser: EOTTOperator Contact Person: Richard L. RobertsPhone (913) 782-0623Contractor: Name: Central Plains DrillingLicense: 3550Wellbore Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc.)injection

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____

Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____10/4/9410/26/9410/26/94

Spud Date

Date Reached TD

Completion Date

API NO. 15- 091-22607County JohnsonNE-SW-NW Sec. 29 Twp. 14 Rng. 22 ☒ E38453592 FSL Feet from S/W (circle one) Line of Section43804309 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name Bacon 2010-Red Dragon Oil 2016-DRAGONSLAYER Well # 42-IField Name Longanecker SE

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth 930 PSTD _____Amount of Surface Pipe Set and Cemented at 23 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 912'feet depth to 22' SURFACE w/ 8 130 sx cnt.Drilling Fluid Management Plan ALT II 12-27-95 JK
(Data must be collected from the Reserve Pit)less thanChloride content 1000 ppm Fluid volume 60 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. RobertsTitle OperatorDate 12/23/94Subscribed and sworn to before me this 23rd day of December 19 94.Notary Public Cindy Lynn Walters

Date Commission Expires _____

CINDY LYNN WALTERS

NOTARY PUBLIC

STATE OF KANSAS

My App't Expires 7-13-98

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

C _____ Geologist Report Received

Distribution Dec 24 1994KCC SWD/Rep.KCS PlugHSPA Other

(Specify)

DIVISION

KANSAS

Form ACD-1 (7-91)

Operator Name Richard L. RobertsLease Name BaconWell # 42-ISec. 29 Twp. 14 Rge. 22☒ EastCounty Johnson☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests. Interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static L.L., hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Gamma Ray
Neutron☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Hertha	393	398
Ardmore	754	757
Bartlesville	847	852
TD	930	

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7"	7"	20	23'	Portland	6	
Injection	5 1/4 to 320'	2 7/8	5	912	Portland	130	5sk. P. Gel.
	TD 1 1/8 to				Poz mix		1sk. Flo seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
11 shots	844 to 849	150 Gal 15% HCl 1/2 Gal 140 acid inhibitor	844-849
		1 Gal 781 surfactant	
		1/2 Gal 588 non-emulsifer	

TUBING RECORD				Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.				Producing Method				
N/A				☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval